UNITED STATES

UNITED STATES	5. LEASE 4 6 0 0 0 0 0
DEPARTMENT OF THE INTERIOR	SF-078109
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	<u> </u>
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	Gallegos Canyon Unit
reservoir. Use Form 5-331-C for such proposals.)	8. FARM OR LEASE NAME TO SAME
1. oil gas well other	9 WELL NO
2. NAME OF OPERATOR	332 SEE TO SEE SEE SEE SEE SEE SEE SEE SEE SEE SE
Energy Reserves Group, Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Kutz Pictured Cliffs, West
P. O. Box 3280, Casper, Wyoming 82602	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA এই ইউ প্রতিষ্ঠিতি Section 31 T29N-R12W ইউম্ব
below.) AT SURFACE: 930' FSL & 1080' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	9088 à 928à
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	G.L. 5661'; K.B. 5666' 景光 6
TEST WATER SHUT-OFF	진출성체 · · · 원 · 출생했지 · / · · · ·
FRACTURE TREAT	
SHOOT OR ACIDIZE	E (NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	ASSEMBLED OF THE OFFICE
(other) Isolate Ojo Alamo X FARMINGTO	N RESOURCE AREA
17 DESCRIPE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates	
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
On 3-5-84, the subject well had a bradenhead squeeze performed, thereby isolating	
the Ojo Alamo. The details of this work are as	follows: ខ្លាំខ្លាំ ។ ខ្លាំមួន
	· · · · · · · · · · · · · · · · · · ·
1. A rate of 3 BPM was established @ 200 psi,	
2. 50 sx Class "B" (59ft3) w/4#/sx lost circu	lation material was pumped; and
2 bbls of water was pumped hesitating @ 1/	4 BPM to 900 psing a hard
Because this squeeze went yeary successfully r	no bond log is planned to be run at
Because this squeeze went very successfully, rethis time.	
WE THE	A CONTRACTOR OF THE STATE OF TH
and the control of th	On 6" W The Short
MAR 2 3 198	१४ श्रीतिक है है है है है है
OIL CON. I	
Subsurface Safety Valve: Manu, and Type	Set @Ft.
DIST. 3 18. I hereby certify that the foregoing is true and correct	
SIGNED Paul Bertoglio AB TITLEPetroleum Eng	inger 3-10-84
signed Paul Bertogilo Title Etro leuli Elig	ACCEPTED FOR RECORD
(This space for Federal or State o	ffice use) //UULF 11-9
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	MANSON AS DE
A SECTION OF THE PROPERTY OF T	FARW語画包含系列。
=	辛の苦り (min) 三分子