

9-331
1973

RECEIVED

JAN 13 1984

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 930' FSL & 1080' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Well History ☒

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☒

RECEIVED (NOTE: Report results of multiple completion or zone change on Form 9-330.)

JAN 09 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
SF-078109
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Gallegos Canyon Unit
8. FARM OR LEASE NAME
9. WELL NO.
332
10. FIELD OR WILDCAT NAME
West Kutz Pictured Cliffs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31 T29N-R12W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
G.L. 5,661' K.B. - 5,666'

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details; and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was spudded @ 10:30 A.M. 1-2-84. Drld 9 7/8" hole to 130'. Ran 3 jts 7 5/8" 26.40# K-55 casing to 130'. Cemented w/75 sx Class "B" (88.5ft³) w/2% CaCl₂ and 1/4#/sx Flocele. Plug down was at 4:00 P.M. 1-2-84. Good circulation throughout job. Circulated 5 bbls. (28.1ft³) of cement to the surface. W.O.C. 12 hrs. NU BOPE and pressure tested to 600 psi - Held O.K. Drld 6 1/4" hole to 1650'. Ran logs. Ran 41 jts 4 1/2" 10.5# K-55 to 1654' K.B. Cemented w/325 sx 50-50 pozmix (410ft³) w/2% gel, 0.5% D-65 and 1/4#/sx Celloflake. Plug down @ 12:00 A.M. 1-5-84. Did not get cement returns. Ran temperature survey @ 8:00 P.M. 1-5-84 and found cement top @ 200'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul Bertoglio TITLE Production Eng. DATE 1-6-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC