

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF - 078109	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> RECOMPLETION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		7. UNIT AGREEMENT NAME GALLEGOS CANYON UNIT	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 800 DENVER, CO. 8020		8. FARM OR LEASE NAME, WELL NO. GALLEGOS CANYON UNIT # 332	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 930 FSL 1080 FEL		9. API WELL NO. 3004525475	
At top prod. interval reported below		10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL GAS POOL	
At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 31 Township 29N Range 12W	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 01/02/1984		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 01/05/1984		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 03/12/1997		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5661 GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 1655	
21. PLUG, BACK T.D., MD & TVD 1526 CIBP		22. IF MULTIPLE COMPLETIONS, HOW MANY 23. INTERVALS DRILLED BY ROTARY TOOLS YES CABLE TOOLS NO	
PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* FRUITLAND COAL 1492-1512, 1516 - 1521		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED N	
28. CASING RECORD (Report all casing set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7 5/8	26.4	130	9 5/8
4 1/2	10.5	1654	6 1/2
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	1526		
PERFORATION RECORD (Interval, size, and number) 1492 - 1512 & 1516 - 1521 W/ 4JSFP, .340 DIA, 100 SHOTS			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1492	1521	771 BBLs WATER & 30% FOAM, 6600# 40/70 ARIZONA SAND AND 65,865# 20/40 ARIZONA SAND	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING & PUMPING	
WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 03/20/1997	HOURS TESTED 18	CHOKE SIZE 1/4"	PROD'N FOR TEST PERIOD
OIL - BBL. TSTM	GAS - MCF. TSTM	WATER - BBL. 14	GAS-OIL RATIO
FLOW TUBING PRESS. TSTM	CASING PRESSURE TSTM	CALCULATED 24-HOUR RATE	OIL - BBL. TSTM
GAS - MCF. TSTM	WATER - BBL. 18	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD			
TEST WITNESSED BY ACCEPTED FOR RECORD			
35. LIST OF ATTACHMENTS PERFORATION & FRAC INFORMATION			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Nancy I. Whitaker</i>		TITLE Staff Assistant	
DATE 04-03-1997		FARMINGTON DISTRICT OFFICE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOOD

GALLEGOS CANYON # 332 RECOMPLETION SUMMARY 3004525475

MIRUSU 3/20/97

TOH W/ 2 7/8" TBG. SET CIBP AT 1526'. PRESSURE TESTED CASING TO 500 PSI FOR 15 MIN. PERFORATED FRUITLAND 1492 - 1512, 1516-1521 W/4 JSPF, .340 DIA. 12.5 GMS CHARGE, 120 DEGREE PHASING. TOTAL 100 SHOTS.

FRACED W/771 BBLS SLICK WATER, 30% FOAM, 6,600# 40/70 SAND, 65,865# 20/40 SAND.

FLOWED WELL 18 HRS. WILL NEED TO PUMP WATER BEFORE GOOD TEST CAN BE RUN. TRIED TO SWAB WELL DID NOT WORK.

TIH W/ 2 3/8" TBG LANDED AT 1537'. RUN RODS AND PUMP LANDED AT 1526'.

RDSUMO 3/25/97

will submit testing info when we have good test.

3004525475

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
NACIMIENTO	SURFACE					
OJO ALAMO	181					
KIRKLAND	319					
FRUITLAND	1113					
PICTURED CLIFFS	1521					