

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-25475</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 3092 Houston, Tx 77253		7. Lease Name or Unit Agreement Name: <b>Gallegos Canyon Unit (Federal Well SF 078109 also filed on BLM form 3160-5)</b>
4. Well Location  Unit <u>Letter P</u> <u>930</u> feet from the <u>South</u> line and <u>1080</u> feet from the <u>East</u> line  Section <u>31</u> Township <u>29N</u> Range <u>12W</u> NMPM <u>San Juan,</u> County		8. Well No. <b>332</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5661' GR</b>		9. Pool name or Wildcat Basin Fruitland Coal & Kutz PC, West

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: **DHC Fruitland Coal & Pictured Cliffs, West** ☒

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company requests permission to re-enter the Kutz Picture Cliffs, West pool and commingle production downhole with the existing Basin Fruitland Coal as per the attached procedure.

The Basin Fruitland Coal (71629) & Kutz Picture Cliffs, West (79680) pools are Pre-Approved for Downhole Commingling per NMOCD CASE NO.12520, ORDER NO. R-11567 effective 04/26/2001. Although the interest owners are not identical between these two pools, this same order established approval for subsequent applications for the downhole commingling of production in wellbores within the Gallegos Canyon Unit without notice to the unit interest owners, therefore, no additional notification is required prior to downhole commingling approval.

Production is proposed to be allocated based on a subtraction method using the projected future decline for production from the Basin Fruitland Coal. That production shall serve as a base for production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Kutz Picture Cliffs sand. Attached is the future production decline estimates for the Basin Fruitland Coal.

Commingling Production Downhole in the subject well from the proposed pools will not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 01/23/2002  
Type or print name Cherry Hlava Telephone No. 281-366-4081

(This space for State use)  
APPROVED BY DEPUTY OIL & GAS INSPECTOR, NM TITLE DEPUTY OIL & GAS INSPECTOR, NM DATE JAN 28 2002

Conditions of approval, if any:

GCU 332  
Basin Fruitland Coal  
San Juan County, NM  
Unit P Sec 31 T29N-R12W  
API 30-045-25475

Reason for work:

This Fruitland Coal producer is to be down hole commingled with the Pictured Cliffs. Tubing will be changed out to polyethylene lined pipe to eliminate rod cutting.

Procedure:

1. MIRU SU. Record TP and CP.
2. POOH with rods and pump. ND WH, NU BOP.
3. POOH with 2-3/8" production tbg.
4. RIH with bit, float valve, and drill collars.
5. D/O CIBP at 1526' circulating with air. Clean out to 1611' PBTD.
6. PU 30' above Fruitland Coal perms and flow well back 30 minutes. RIH to PBTD, cleaning out again if necessary. Repeat step until sand feed-in stabilizes.
7. POOH, laying down 2-3/8" tubing.
8. PU x RIH with new 2-7/8" NUE polyethylene lined tbg with turned down collars:
  - a) Cut off joint
  - b) SN
  - c) 2-7/8" tbg to surface
  - d) 2-7/8" x 2-3/8" crossover
  - e) 2-3/8" hanger jointLand tbg at +/- 1580'.
9. ND BOP. NU tree.
10. RIH with rods and redressed pump. Hang well off and check pump action.
11. RDMO SU.

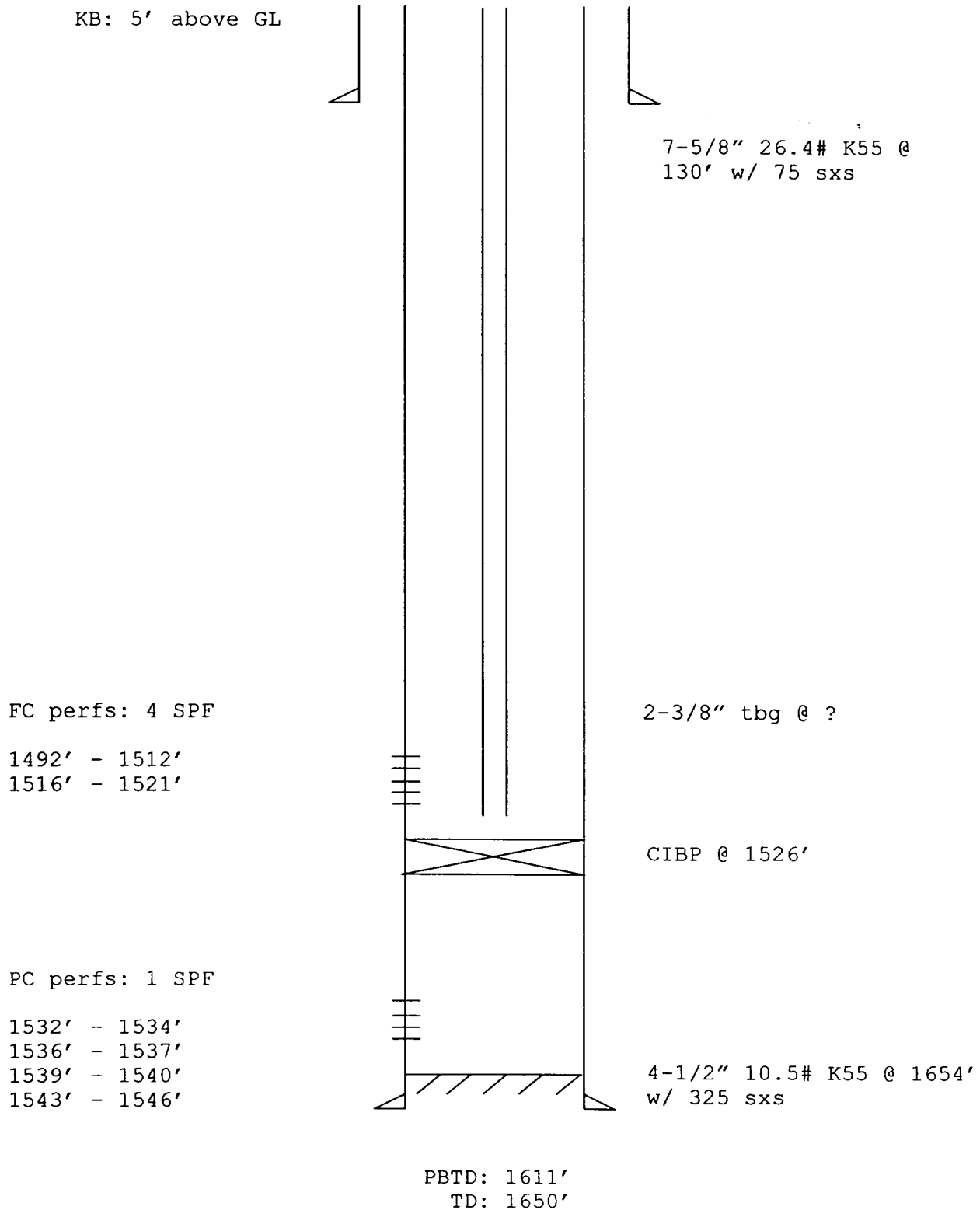
Allen Kutch

281-366-7955 office  
281-366-0700 fax

GCU 332  
San Juan County, NM  
Unit P Section 31 of R29W - T12N  
Run 25

1-22-2001  
ATK

KB: 5' above GL



## GCU 332 Pictured Cliffs Forecast

Date	Mcfd Gas	Date	Mcfd Gas
1/1/2002	19	10/1/2005	15
2/1/2002	19	11/1/2005	15
3/1/2002	19	12/1/2005	15
4/1/2002	19	1/1/2006	15
5/1/2002	19		
6/1/2002	19		
7/1/2002	18		
8/1/2002	18		
9/1/2002	18		
10/1/2002	18		
11/1/2002	18		
12/1/2002	18		
1/1/2003	18		
2/1/2003	18		
3/1/2003	18		
4/1/2003	18		
5/1/2003	18		
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6/1/2004	16		
7/1/2004	16		
8/1/2004	16		
9/1/2004	16		
10/1/2004	16		
11/1/2004	16		
12/1/2004	16		
1/1/2005	16		
2/1/2005	16		
3/1/2005	16		
4/1/2005	16		
5/1/2005	16		
6/1/2005	16		
7/1/2005	16		
8/1/2005	15		
9/1/2005	15		

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State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 15, 2000

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-045-25475</b>		<sup>2</sup> Pool Code <b>79680</b>		<sup>3</sup> Pool Name <b>Kutz Pictured Cliffs, West</b>	
<sup>4</sup> Property Code <b>000570</b>		<sup>5</sup> Property Name <b>Gallegos Canyon Unit</b>			<sup>6</sup> Well Number <b>332</b>
<sup>7</sup> OGRID No. <b>000778</b>		<sup>8</sup> Operator Name <b>Amoco Production Company</b>			<sup>9</sup> Elevation <b>5661'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Unit P	31	29N	12W		930'	South	1080'	East	San Juan

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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<sup>12</sup> Dedicated Acres <b>160 Ac.</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A  
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup>					<sup>17</sup> OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature <u>Cherry Hlava</u>  Printed Name <u>Cherry Hlava</u>  Title <u>Regulatory Analyst</u>  Date <u>1-23-02</u>
					<sup>18</sup> SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Date of Survey  Signature and Seal of Professional Surveyor:        <b>ORIGINAL ON FILE</b>  Certificate Number

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# WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-045-25475</b>		<sup>2</sup> Pool Code <b>71629</b>		<sup>3</sup> Pool Name <b>Basin Fruitland Coal</b>	
<sup>4</sup> Property Code <b>000570</b>		<sup>5</sup> Property Name <b>Gallegos Canyon Unit</b>			<sup>6</sup> Well Number <b>332</b>
<sup>7</sup> OGRID No. <b>000778</b>		<sup>8</sup> Operator Name <b>Amoco Production Company</b>			<sup>9</sup> Elevation <b>5661'</b>

## <sup>10</sup> Surface Location

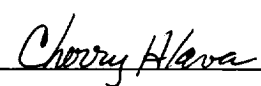
UL or lot no. <b>Unit P</b>	Section <b>31</b>	Township <b>29N</b>	Range <b>12W</b>	Lot Idn	Feet from the <b>930'</b>	North/South line <b>South</b>	Feet from the <b>1080'</b>	East/West line <b>East</b>	County <b>San Juan</b>
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## <sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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<sup>12</sup> Dedicated Acres <b>313.08 Ac.</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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<p><sup>16</sup></p>				<p><sup>17</sup> OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>               Signature             Printed Name <b>Cherry Hlava</b>             Title <b>Regulatory Analyst</b>             Date <b>01/23/2002</b>             Date of Survey            Signature and Seal of Professional Surveyor:   <b>ORIGINAL ON FILE</b>            Certificate Number 3950         </p>

930'

1080'