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Appropriate District Office
DISTRICT !
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Antesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| • | | TO TRA | <u>ANSI</u> | PORT OIL | AND NA | TURAL GA | | . 51 | ····· | | |
|--|--|-----------------------------|-------------|----------------|--|---------------------------|----------------|---------------------------------------|--|-------------|--|
| Operator Union Texas Petr | oleum (| Cornora | tior | n | | | : Well A | API No. | | | |
| Address B. C. B. 2100 | | ~ | | 77252 212 | 20 | | | <u>.</u> | | | |
| P.O. Box 2120 Reason(s) for Filing (Check proper box) | Houston | i, lexa | <u> </u> | 77252-212 | | et (Please expl | ain) | | ····· | | |
| New Well | | Change is | Тгави | sporter of: | _ , | , , | • | | | | |
| Recompletion | Oil | $\overline{\Sigma}$ | Dry | Gas 🔲 | | | | | | | |
| Change in Operator | Casingh | ead Gas 🗔 | Con | deamte 🗌 | | | | | | | |
| change of operator give name ad address of previous operator | | | | | | | | | | | |
| I. DESCRIPTION OF WELL | ANDIE | TASE | -1) | <i>ementa</i> | | | | | | | |
| Lease Name | AND DE | | | Name, Include | eg Formation | | | of Lease | - | ease No. | |
| Zachry | | 30 | X | (Gallup) | <u> </u> | | State, | Federal or Fe | SF | 080724A | |
| Location | | | | | | 1 | | | | | |
| Unit Letter | : | | _ Feet | From The | | e and | | et From The . | | Line | |
| Section 33 Towns | hip 2 | 9N | Ran | 101 | √ <u>, n</u> | мрм, 👌 | IT NA | DAN | | County | |
| II. DESIGNATION OF TRA | NSPORT | ER OF C | IL A | ND NATU | | | | | | | |
| Name of Authorized Transporter of Oil | | or Conde | | | Address (Gir | ox 4289 | | | | | |
| Meridian Oil Inc | | | ۸ مه | - C | | | | | | | |
| union Texas Petroleum Corp. | | | | | Address (Give address to which approved copy of this form is to be sent) P.O. Box 2120, Houston, TX 77252-2120 | | | | | | |
| If well produces oil or liquids, | produces oil or liquids, Unit Sec. Twp. Rgs. | | | | is gas actually connected? When ? | | | | | | |
| ive location of tasks. | | <u> </u> | Ļ | | | | | | | | |
| this production is commingled with the V. COMPLETION DATA | t from any o | inet lease of | pool, | BAs contained: | and depart men | Dec: | | | | | |
| | | Oil Wel | 1 | Gas Well | New Well | Workover | Deepea | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion | | | | | Total Doorh | <u></u> | 1 | 1 | <u> </u> | 1 | |
| tate Spudded Date Compt. Rendy to Prod. | | | | | Total Depth | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of | Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | |
| Perforations | | | | | | | | Depth Casing Shoe | | | |
| · · · · · · · · · · · · · · · · · · · | | | | | | ··· | | | | | |
| UO E 017E | TUBING, CASING AND | | | | | DEPTH SET | | | SACKS CEMENT | | |
| HOLE SIZE | | CASING & TUBING SIZE | | | | DEFIN GET | | | Grow Cement | | |
| | | | | | | | | , | | | |
| | | | | | <u>!</u> | | | | | | |
| . TEST DATA AND REQUI | ST FOR | WOLLA | ARL | Æ | <u> </u> | | | · · · · · · · · · · · · · · · · · · · | | | |
| IL WELL (Test must be after | | | | | be equal to o | exceed top all | owable for th | is depth or be | for full 24 hou | FS.) | |
| Date First New Oil Rua To Tank | Date of 7 | lest. | | | Producing M | ethod (Flow, p | ump, gas lift, | esc.) | | | |
| Length of Test | Tubine E | Tubing Pressure | | | | ure | | Choke Size | Choke Size | | |
| william or 1000 | | | | | | | | | | | |
| Actual Prod. During Test | g Test Oil - Bbls. | | | | | Water - Bbis. Gas- MCF | | | | | |
| GAS WELL | | | | | · | | | | | | |
| Actual Prod. Test - MCF/D | Length o | Length of Test | | | | man/MIMCF | | Gravity of | Condensate | | |
| | Tubing Pressure (Shut-in) | | | | : | use (Shut-in) | | Choke Size | - Activities | | |
| Sessing Method (pitot, back pr.) | i Tuotag 1 | resure (38) | ut-61) | | Cantag F146 | | | | | | |
| VI. OPERATOR CERTIFIC | CATE C | F COM | PLL | ANCE | | 011 00: | VOED! | ATION | חווייייייייייייייייייייייייייייייייייי | | |
| I hereby certify that the rules and reg | ulations of t | he Oil Cons | ervatio | 0 | | OIL COI | 49FHA | ATION | אפועוט | אע | |
| Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. | | | | | | . | ام. | VIIU o a | 1000 | | |
| 1 111 | | | | | Date | Date ApprovedAUG 2 8 1989 | | | | | |
| Curette Color | | | | | By | By Bill Charl | | | | | |
| Annette C. Bisby Env & Req. Secrtry | | | | | | SUPERVISION DISTRICT # 3 | | | | | |
| Printed Name 08-09-89 | | (713) | Titl | le | Title | | | | | - | |
| Date | | | | -4012 No. | | | | | | | |
| | | | | | <u></u> | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 1) Separate Form C 104 must be filed for each pool in multiply completed wells.