

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
*Union Texas Petroleum Corporation*

3. ADDRESS OF OPERATOR  
*P.O. Box 808, Farmington, New Mexico 87499*

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: *860 ft./N; 570 ft./E line*  
AT TOP PROD. INTERVAL: *Same as above*  
AT TOTAL DEPTH: *Same as above*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
*SF 080724-A*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
*Zachry*

9. WELL NO.  
*30*

10. FIELD OR WILDCAT NAME  
*Armenta Gallup*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
*Sec. 33, T29N, R10W, N.M.P.M.*

12. COUNTY OR PARISH  
*San Juan*

13. STATE  
*New Mexico*

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
*5635 R.K.B.*

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) *Ran 7-5/8" Casing*

SUBSEQUENT REPORT OF: ☐  
**RECEIVED**  
DEC 10 1982  
☒ S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drilled 9-7/8" hole with mud to intermediate total depth of 5300 ft. R.K.B.
2. Ran 127 joints of 7-5/8", 26.40#, K-55 casing and set at 5300 ft. R.K.B. with D.V. tool set at 2094 ft. R.K.B.
3. Cemented first stage with 1251 cu. ft. of 65-35 Pozmix with 12% gel, 1/4 lb. of Flocele per sack, and 12-1/2 lb. of Gilsonite per sack and 118 cu. ft. of Class "B" with 2% CaCl<sub>2</sub>. Cemented second stage with 1060 cu. ft. of 65-35 Pozmix with 12% gel, 1/4 lb. of Flocele per sack, 12-1/2 lb. of Gilsonite per sack and 118 cu. ft. of class "B" with 2% CaCl<sub>2</sub>. Plug down at 7:30 P.M. 12/4/82. Cement circulated to the surface.

Subsurface Safety Valve: Manu. and Type *547* Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Kenneth E. Roddy* TITLE *Area Prod. Supt.* DATE *December 8, 1982*  
*Kenneth E. Roddy*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

**RECEIVED**

DEC 20 1982

\*See Instructions on Reverse Side

OIL CON. DIV.  
DIST. 3

NMOCC

ACCEPTED FOR RECORD

DEC 17 1982

FARMINGTON DISTRICT  
SMM