ABANDON*

(other)

UNITED STATES DEPARTMENT OF THE INTERIOR

	Dougo, D.	,,,,,,
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5. LEASE	≕ావు⊋	
SF 080724=7	19355	-
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(P. B	udget	Buresu	No.	42-	R1424
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DEPARIMENT OF THE INTERIOR	SF 080744-A₹82	<u> </u>		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME		
	<u> - </u>	(5 to 10 to		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT	NAME : F		
(Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NA	ME E		
1. oil wy gas	Zachry	·.		
1. oil gas uvell other	9. WELL NO.	- 		
2. NAME OF OPERATOR	29 `			
Union Texas Petroleum Corporation		10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Armenta Gallup	·		
P.O. Box 808, Farmington, New Mexico 87499	11. SEQ., T., R., M., OR	BLK. AND SURVEY OF		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1	7 AREA TOOM B	10U N N D N		
below.) 027 ft /N. 1705 ft /U line	Sec. 33, T29N, R			
AT SURFACE: 937 ft./N; 1785 ft./W line	12. COUNTY OR PARISH	1		
AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above	San Juan	New Mexico		
	14. API NO.	<i>(</i>)		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE		<u> </u>		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW	V DF, KDB, AND WD		
OUDOFOUGHT DEDOUGHT DEDOUT OF	75532 R.K.B.	····		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	The same of the sa			
TEST WATER SHUT-OFF				
FRACTURE TREAT	19 04			
REPAIR WELL	(NOTE: Report results of m	ultiple completion or zone		
PULL OR ALTER CASING	SURTE change on Form 9-	-330 .)		
MULTIPLE COMPLETE	List the state of			
CHANGE ZONES	A	and the second s		

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- Drilled a 6-3/4" hole with gas to total depth of 5998 ft. R.K.B. Total depth was reached on 12/13/1982.
- 2. Ran DIFL, Temperature log and CNDL.

Ran 5-1/2" casing as liner

- 3. Ran 20 joints of 5-1/2", 15.5#, K-55 ST&C casing as a liner. Top of liner was set at 5158 ft. Bottom of the liner was set at 5998 ft. R.K.B. Float collar was set at 5957 ft. R.K.B.
- 4. Cemented liner with 190 cu. ft. 50/50 poz with 2% gel, .6% FLA, 1/4# Flocele and 10# salt per sack. Plug down at 4:45 P.M. 12/13/1982.

Subsurface Safety Valve: Manu. and Type			Set @	Ft.
18. I hereby certify that the foregoing is to signed Line E. Koddy	rue and correct	upt. DATE Dece	mber 17, 1982	
	(This space for Federal or State of			
APPROVED BY CONDITIONS OF APPROVAL IF ANY:	TITLE	DATE		 aarani

*See Instructions on Reverse Side

JAN 10 1993

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