

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
937' FNL, 1785' FWL, Sec. 33, T-29-N, R-10-W, NM6M

5. Lease Number
SF-080724A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Zachry #29
9. API Well No.
30-045-25503
10. Field and Pool
Blanco Mesaverde/
Armenta Gallup
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☒ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Temporarily abandon Gallup

13. Describe Proposed or Completed Operations

2-2-96 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. TIH w/7 5/8" csg scraper to top of lnr @ 5158'. TOOH. TIH w/5 1/2" CIBP.
2-3-96 Set CIBP @ 5350'. Load hole w/1% Kcl wtr. PT csg to 1000 psi/15 min, OK. TOOH. RU, ran CBL-CCL-GR w/500 psi @ 0-4500', TOC @ 304'. PT csg to 3300 psi/15 min OK. Perf lower Point Lookout @ 4287-4291, 4323, 4331, 4338-4342, 4356-4358, 4365, 4394-4402' w/21 0.38" diameter holes total. TIH w/pkr, set @ 4450'. PT pkr & tbg to 3300 psi. TOOH w/pkr. Acidize w/500 gal 15% Hcl. Frac lower Point Lookout w/3259 bbl slk wtr, 85,000# 20/40 Arizona sd. SI.
2-4-96 Blow well & CO. TIH w/RBP, set @ 4270'. TOOH. PT RBP & csg to 3300 psi/15 min, Dump 2 sx sd on RBP. Perf upper Point Lookout w/1 SPF @ 4122-4124', 4166-4188', 4192-4200', 4207', 4212-4216', 4232-4242', 4256-4280' w/34 0.38" diameter holes total. Acidize w/1500 gal 15% Hcl. Frac upper Point Lookout w/5151 bbl slk wtr, 129,000# 20/40 Arizona sd. SI.
2-5-96 TIH w/7 5/8" RBP, set @ 4080'. PT csg & RBP to 3300 psi/15 min, OK. Dump 2 sx sd on RBP. Perf Menefee w/1 SPF @ 3678-3680', 3700-3702', 3749-3753', 3784-3789', 3830-3835', 3855-3857', 3892-3895', 3927-3929', 3862-3965', 3993-3997', 4029-4031' w/34 0.38" diameter holes total. Acidize w/1600 gal 15% Hcl. Frac Menefee w/2549 bbl slk wtr, 90,000# 20/40 Arizona sd. SI. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 2/21/96

(This space for Federal or State Office use)
APPROVED BY _____ Title _____
CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

MAR 01 1996

FARMINGTON DISTRICT OFFICE

NMOCD

2-6-96 Blow well & CO.
2-7-96 Blow well & CO. TOOH. TIH w/retrieving tool. Blow well & CO. Latch RBP, TOOH.
TIH, blow well & CO.
2-8/9-96 Blow well & CO.
2-10-96 Blow well & CO. TOOH. TIH w/retrieving tool, blow well & CO. Latch RBP, TOOH.
TIH, blow well & CO.
2-11-96 Blow well & CO.
2-12-96 Blow well & CO. TOOH. TIH, ran after frac CCL-GR @ 3500-4500'. TOOH. TIH, blow
well & CO.
2-13/15-96 Blow well & CO.
2-16-96 Blow well & CO. TOOH. TIH w/143 jts 2 3/8" 4.7# J-55 8RD EUE tbg, landed @ 4428'.
ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde single. Gallup is temporarily abandoned w/CIBP set @ 5350'.