

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐  
2. NAME OF OPERATOR  
*Union Texas Petroleum Corporation*  
3. ADDRESS OF OPERATOR  
*P.O. Box 808, Farmington, New Mexico 87499*  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: *1980 ft./S; 650 ft./E line*  
AT TOP PROD. INTERVAL: *Same as above*  
AT TOTAL DEPTH: *Same as above*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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**RECEIVED**

DEC 10 1982

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE  
*SF 080724-A*  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
*Zachry*  
9. WELL NO.  
*31*  
10. FIELD OR WILDCAT NAME  
*Armenta Gallup Extension*  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
*Sec. 33, T29N, R10W, N.M.P.M.*  
12. COUNTY OR PARISH *San Juan* 13. STATE *New Mexico*  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
*5722 R.K.B.*

NOTE: Report results of multiple completion or zone change on Form 9-330)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Spudded 14-3/4" surface hole at 12:05 A.M. 12/7/82.
2. Drilled 14-3/4" surface hole to total depth of 322 ft. R.K.B.
3. Ran 7 joints of 10-3/4", 40.50#, K-55 casing and set at 315 ft. R.K.B.
4. Cemented with 271 cu. ft. of Class "B" with 2% CaCl<sub>2</sub>. Plug down at 3:30 P.M. 12/7/82. Cement circulated to the surface.
5. Waited on cement for 12 hours.
6. Pressure-tested casing to 800 P.S.I. Held OK.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED *Kenneth E. Roddy* TITLE *Area Prod. Supt.* DATE *December 8, 1982*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

SM