5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	SF 080724-A 4
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different esservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
eservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other	Zachry 9. WELL NO.
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Union Texas Petroleum Corporation	Armenta Ext. Gallup
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
halow \	Sec. 33, T29N, R10W, N.M.P.M.
AT SURFACE: 1980 ft./S; 650 ft./E line	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as above. AT TOTAL DEPTH: Same as above	San Juan New Mexico
	14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	ELEVATIONS (SHOW DF, RDB, AND WD)
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF STREET SHUT-OFF STREET S	5722 P K R
REQUEST FOR APPROVAL TO: SUBSEQUENT BEFORE OF	JIEE K.K.D. A
REQUEST FOR APPROVAL TO: SUBSEQUENT BEFORE OF THE STREET	CANNOTE: Report results of multiple completion or zone change on Form 9-330.)
RACTURE TREAT	
SHOOT OR ACIDIZE \Box \Box \Box \Box	CHE Description of multiple completion or zone
REPAIR WELL	change on Form 9–330.)
PULL OR ALTER CASING	
CHANGE ZONES	
ARANDON* 1	
(other) Ran 7-5/8" casing X	
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is demeasured and true vertical depths for all markers and zones pertined. Drilled 9-7/8" hole with mud to intermediat 	nt to this work.)*
2. Ran 127 joints 7-5/8", 26.40#, K-55, SI&C C	asing and set at 5394 Fr. R.D. With
a = a	5 Poz with 12% gel, 1/4# Celloflake
1 10 / Cilconito non cack and 1 / CU tt	TIACC "B" WITH Z' LALIS. LEHEHLEU
	7% del. 1/4# tellollake and -12#
Gilsonite per sack and 117 cu. ft. Class "B	" With 2% Laciz. Plug down at 0.30
A.M. 12/15/1982. Cement circulated to the	surface.
4. Waited on cement 7-1/2 hours.	
5. Drilled out D.V. tool	5 minutes Hold OV
6. Pressure-tested casing to 1200 P.S.I. for 1	.5 minutes. Herd OK.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I have by cortifu that the foregoids is true and correct	

*See Instructions on Reverse Side

(This space for Federal or State office use)

TITLE

APPROVED BY CONDITIONS OF APPROVAL IF ANY

TITLE Area Prod. Supt. DATE December 20, 1982

_ DATE _

JAN 07 (gen

HOUSE FOR RESORD

FARMINGTON DISTRICT 5Mm