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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

3078 / RECEIVED  
2-22-83

1. Operator  
Union Texas Petroleum Corporation  
Address  
P.O. Box 808, Farmington, New Mexico 87499  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Note: This well began producing into Union Texas Petroleum Corporation's pipeline on 2/8/83.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Zachry Well No. 31 Pool Name, Including Formation Armenta Gallup Ext. Kind of Lease State, Federal or Fee Federal SF Lease No. 080724-A  
Location  
Unit Letter I 1980 Feet From The South Line and 650 Feet From The East  
Line of Section 33 Township 29N Range 10W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Plateau, Inc. Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 489, Bloomfield, New Mexico 87413  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Union Texas Petroleum Corporation Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 808, Farmington, New Mexico 87499  
If well produces oil or liquids, give location of tanks. Unit I Sec. 33 Twp. 29N Rge. 10W Is gas actually connected? Yes When 2/7/83

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
XX XX  
Date Spudded 12/7/82 Date Compl. Ready to Prod. 1/3/83 Total Depth 6044 P.B.T.D. 6001  
Elevations (DF, RKB, RT, GR, etc.) 5722 R.K.B. Name of Producing Formation Gallup Top Oil/Gas Pay 5476 Tubing Depth 5913  
Perforations 5476 - 5990 (78 holes) Depth Casing Shoe 6044  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
14-3/4" 10-3/4", 40.50# 315 271 cu. ft.  
9-7/8" 7-5/8", 26.40# 5394 3115 cu. ft. (2 Stages)  
6-3/4" 5-1/2", 15.50# 5246 - 6044 210 cu. ft.  
2-3/8" E.U.E., 4.70# 5913

VI. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
OIL WELL  
Date First New Oil Run To Tanks 2/8/83 Date of Test 2/11/83 Producing Method (Flow, pump, gas lift, etc.) Pumping  
Length of Test 24 hours Tubing Pressure 30 Casing Pressure 310 Choke Size 3/4"  
Actual Prod. During Test 55 bbls. Oil - Bbls. 55 Water - Bbls. 0 Gas - MCF 181

GAS WELL  
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (piston, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

II. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Kenneth E. Roddy (Signature)  
Area Production Superintendent (Title)  
February 15, 1983 (Date)  
OIL CONSERVATION COMMISSION  
APPROVED FEB 18 1983  
BY Original Signed by FRANK T. CHAVEZ  
SUPERVISOR DISTRICT # 3  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.