

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1815 ft./S; 1842 ft./West line

AT TOP PROD. INTERVAL: same as above

AT TOTAL DEPTH: same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Change location due to a Survey Error

SUBSEQUENT REPORT OF

RECEIVED

NOV 08 1982

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE

SF080724-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Zachry

9. WELL NO.

33

10. FIELD OR WILDCAT NAME

Gallup Armenta Extension

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T-29N, R-10W, N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

2769 Gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We desire to move this location from 2070 ft/South line and 1075 ft/West line of Sec. 33, T-29N, R-10W, N.M.P.M., San Juan County, New Mexico to 1815 ft/South line and 1842 ft/West line of Sec. 33, T-29N, R-10W, N.M.P.M., San Juan County, New Mexico. The new location has been inspected by an archeologist and the MMS. The surface is privately owned. All other points of the A.P.D. will remain unchanged as the ground level elevation is unchanged. A new road will be built 450 ft. long X 20 ft. wide following the natural contour of the land into the location. No foreign materials will be needed and the road will be built to comply with the requirements of N.T.L. 6. A new cut and fill plat and location layout plat is attached.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Rudy D. Motto TITLE Area Operations Mgr DATE 11-8-82

Rudy D. Motto

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

NMOCC

*See Instructions on Reverse Side

APPROVED
AS AMENDED

NOV 29 1982

JAMES F. SIMS
DISTRICT ENGINEER

WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128
Effective 1-1-83

All distances must be from the outer boundaries of the Section.

Operator UNION TEXAS PETROLEUM CORP.		Lease ZACHRY		Well No. 33
Unit Letter K	Section 33	Township 29 NORTH	Range 10 WEST	County SAN JUAN
Actual Footage Location of Well: 1815 feet from the SOUTH line and 1842 feet from the WEST line				
Ground Level Elev. 5769	Producing Formation GALLUP	Pool Armenta Extension		Dedicated Acreage: NE SW 40.00 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

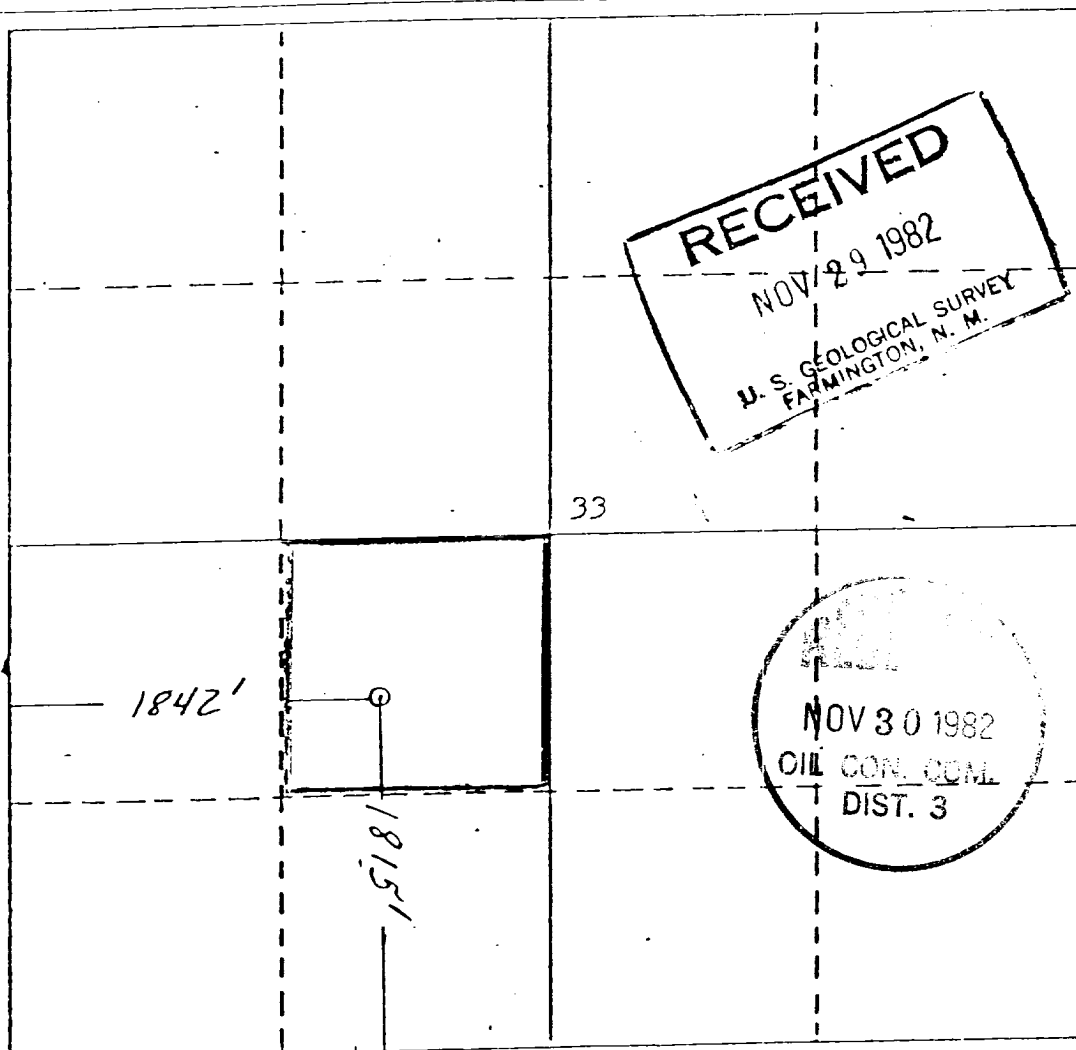
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Rudy D. Motto

Position

Field Operations Manager

Company

Union Texas Petroleum Corp.

Date

October 27, 1982

I hereby certify that the location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

October 26, 1982

Registered Professional Engineer and/or Land Surveyor

James P. Reese

Certificate No.

1463