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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF		
Operator		

(Date)

March 28, 1983

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS (1034/N	
	LAND OFFICE			(10 27 / 17	
	I RANSPORTER OIL			L (
	GAS				
	OPERATOR				
1.	PRORATION OFFICE	<u>]</u>			
	Operator				
	Union Texas Petroleum	Corporation			
	Address				
	P.O. Box 808, Farming	ton, New Mexico 87499	Other (Please explain)		
	Reason(s) for filing (Check proper box			producing into U.T.P.	
	New Well	Change in Transporter of:	0/0		
	Recompletion	Oil Dry Go	<u> </u>	2703.	
	Change in Ownership	Casinghead Gas Conde	inside		
	If change of ownership give name				
	and address of previous owner				
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Leas	Lease No.	
	Lease Name			or Fee Federal SF080724-A	
	Zachry	33 Armenta Gallu	ip Ext.	rederal bijooo724-A	
	Location	South	18/2	The West	
	Unit Letter K : 181	Feet From The South Lin	ne and 1842 Feet From	The West	
	Line of Section 33 Tow	vnship 29N Range	10W , NMPM, San	Juan County	
	Line of Section 33 Toy	vnship 29N Range	TOW , Mail IS, Dall	ou.,	
	DESIGNATION OF TRANSPORT	PER OF OUL AND NATURAL GA	15		
111.	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)	
			P O Box 489, Bloomfie	ld. New Mexico 87413	
	Plateau, Inc. Name of Authorized Transporter of Cas	singhead Gas X or Dry Gas	P.O. Box 489, Bloomfie Address (Give address to which appro	eved copy of this form is to be sent)	
	Union Texas Petroleum		P.O. Box 808, Farmingt	on. New Mexico 87499	
	· · · · · · · · · · · · · · · · · · ·	Unit Sec. Twp. Ege.	Is gas actually connected? Wh		
	If well produces oil or liquids, give location of tanks.	K 33 29N 10W	Yes	2/19/83	
	If this production is commingled with that from any other lease or pool, give commingling order number:				
		th that from any other lease or pool,	give comminging order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic	on = (X) XX	XX		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	12/14/82	1/18/83	6092	6050	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Cfl.'Gas Pay	Tubing Depth	
	5779 R.K.B.	Gallup	5501	5923	
	Perforations			Depth Casing Shoe	
5501 - 6035 (87 holes)				6092	
			D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	14-3/4"	10-3/4", 40.50#	316	350 cu. ft.	
	9-7/8"	7-5/8", 26.40#	5441	2706 cu. ft. (2 stages)	
	6-3/4"	5-1/2", 15.50#	5245 - 6092	195 cu. ft.	
	11	2-3/8" E.U.E., 4.70#	5923		
v	TEST DATA AND REQUEST FO	OR ALLOWARIE. (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow-	
٧.	OIL WELL	able for this d	epin of de jor just 24 hours		
	Dute First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ijt, etc.)	
	2/23/83	3/15/83	Flowing	Choke Size	
	Length of Test	Tubing Pressure	Casing Freesure		
	24 hours	35	215 Water-Bbie.	7/8" Gas-MCF	
	Actual Proc. During Test	Cil-Bbls.	_		
	15 bbls.	15	0	100	
	GAS WELL	: Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of lest	BBIO CONSUMANO, MINIST		
	!	Tubing Pressure (Shut-in)	Cosing Freenure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	.uring Pressure (Shut-In)	Custing , rounding Const.		
		1	III CANCEDY	TION COMMISSION	
VI.	CURTIFICATE OF COMPLIANCE	CE		ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ABBROVED	MAR 2,9 1983		
		APPROVED TO MAIN THE MEY			
		BY Original Equipment of TEANET CHAVEZ			
		TITLE # 3			
		11	ł		
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
Jenneth L. Vocay					
	Kenneth E. Roddy (Signa	atwe) /	vests taken on the well in accordance with RULE 111.		
	Area Production Super	intendent	All sections of this form W	All sections of this form must be filled out completely for allow	
(Title)			able on new and recompleted w	ells.	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.