5. LEASE

## UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY  SUNDRY NOTICES AND REPORTS ON WELLS  To not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)  1. oil gas well other  2. NAME OF OPERATOR Union Texas Petroleum Corporation 3. ADDRESS OF OPERATOR Post Office Box 808, Farmington, NM 87499 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1815' FSL & 1842' FWL AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, DEPORT OR OTHER DATA  6. If The company of the co	080724-A
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Acting Area Manager

\*See Instructions on Reverse Side