

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Romero Gas Com A
3. Address of Operator 501 Airport Dr., Farmington, NM 87401		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1850</u> FEET FROM THE <u>South</u> LINE AND <u>1850</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.		10. Field and Pool, or Wellbottom Field Armenta Gallup/Chacra
15. Elevation (Show whether DF, RT, GR, etc.) 5496' GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		Spud and Set Casing <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17-1/2" hole on 12-6-82 and drilled to 307'. Set 13-3/8" surface casing at 295' on 12-6-82 and cemented with 743 cu. ft. of class B neat cement containing 2% CaCl₂. Circulated good cement to surface. Drilled a 12-1/4" hole to a depth of 3445'. Set 9-5/8" intermediate casing at 3440' on 12-13-82 and cemented with 970 cu. ft. of class B neat cement containing 50:50 poz, 6% gel, 2# med tuf plug/sx and .8% FLA. Tailed in with 472 cu. ft. of class B neat cement containing 2% CaCl₂. Circulated 50 sx of good cement to surface. Drilled a 8-1/2" hole to a depth of 5274'.² Set 7" liner at 5270' on 12-27-82 and cement with 462 cu. ft. of class B neat cement containing 50:50 poz, 6% gel, 2# med tuf plug/sx and .8% FLA. Tailed in with 118 cu. ft. of class B neat cement with 2% CaCl₂. Circulated cement to 4100' per temperature survey. Drilled a open hole from 5270' to TD of 5750'. Released the rig on 1-2-83.

RECEIVED

MAR 7-1983

OIL CON. DIV.

DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E.T. Roberson</u>	TITLE <u>Admin. Supvr.</u>	DATE <u>3-2-83</u>
Original Signed by <u>FRANK T. CHAVEZ</u>	SUPERVISOR DISTRICT # <u>3</u>	DATE <u>MAR 7 - 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		