

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Romero Gas Com A
3. Address of Operator 501 Airport Dr., Farmington, NM 87401	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1850</u> FEET FROM THE <u>South</u> LINE AND <u>1850</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.	10. Field and Pool, or Wellbloomfield Armenta Gallup/Chacra
15. Elevation (Show whether DF, RT, GR, etc.) 5496' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Complete</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 1-4-83. Total depth of the well is 5750' and plugback depth is 5693'. Perforated interval at 5316-5336', 5336-5356', 5356-5376', 5376-5396', 5396-5416', 5416-5436', with 2 jspf, a total of 240 holes at .38". Then perforated interval at 5436-5456', 5456-5476', 5476-5496', 5516-5536', 5536-5556', 5556-5576', 5576-5596', 5596-5636', 5636-5652', with 2 spf, a total of 448 holes at .38". Set packer at 5155'. Fraced interval of 5316-5652' with 134,000 gallons of 70 quality foam containing 2% KCL, 1 gallon surfactant/1000 gallons of 20# gelled water, 1955 SCF/BBL nitrogen, and 177,000# of 20-40 sand. Perforated interval at 2794-2804', 2886-2914' with 2 spf, a total of 76 holes at .38". Reset packer at 2855'. Fraced interval of 2794-2914' with 107,000 gallons of 70 quality foam containing 20# gelled water, 2% KCL, 1 gallon surfactant per 1000 gallons of 20# gelled water, 1407 SCF/BBL nitrogen and 157,000 pounds of 20-40 sand. Landed 2-1/16" tubing at 4945'; a vent string; Landed 2-3/8" Gallup tubing at 5665'. Landed 2-3/8" tubing for Chacra at 2929'. Released rig on 2-17-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
B.T. Roberson

SIGNED _____ TITLE Admin. Supvr. DATE 3-2-83

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APPROVED BY _____ TITLE _____ DATE MAR 7 - 1983

CONDITIONS OF APPROVAL, IF ANY: