

APPLICATION FOR MULTIPLE COMPLETION

| | | | |
|---|-----------|--------------------------|-------------------------------------|
| Amoco Production Company | | San Juan | 2-25-83 |
| Operator 501 Airport Drive, Farmington, N.M. | | County Romero Gas Com | Date "A" 2-25-83 No 1 |
| Address | | Lease | Well No. |
| Location of Well | Unit K | Section 27 | Township 29N Range 10W |

All Applicants for multiple completion must complete Items 1 and 2 below.

| 1. The following facts are submitted: | Upper Zone | Intermediate Zone | Lower Zone |
|---|-------------------|--|-----------------|
| a. Name of Pool and Formation | Bloomfield Chacra | | Armenta Gallup |
| b. Top and Bottom of Pay Section (Perforations) | 2914-2794' | | 5652-5316' |
| c. Type of production (Oil or Gas) | Gas | | Oil |
| d. Method of Production (Flowing or Artificial Lift) | Flowing | RECEIVED MAR 3 - 1983 OIL CON. DIV. DIST. 3 | Artificial Lift |
| e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. 0 Gas MCF 500 Water Bbls. 0 | | | |

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. Original Signed By

Signed D. H. SHOEMAKER Title District Engineer Date _____

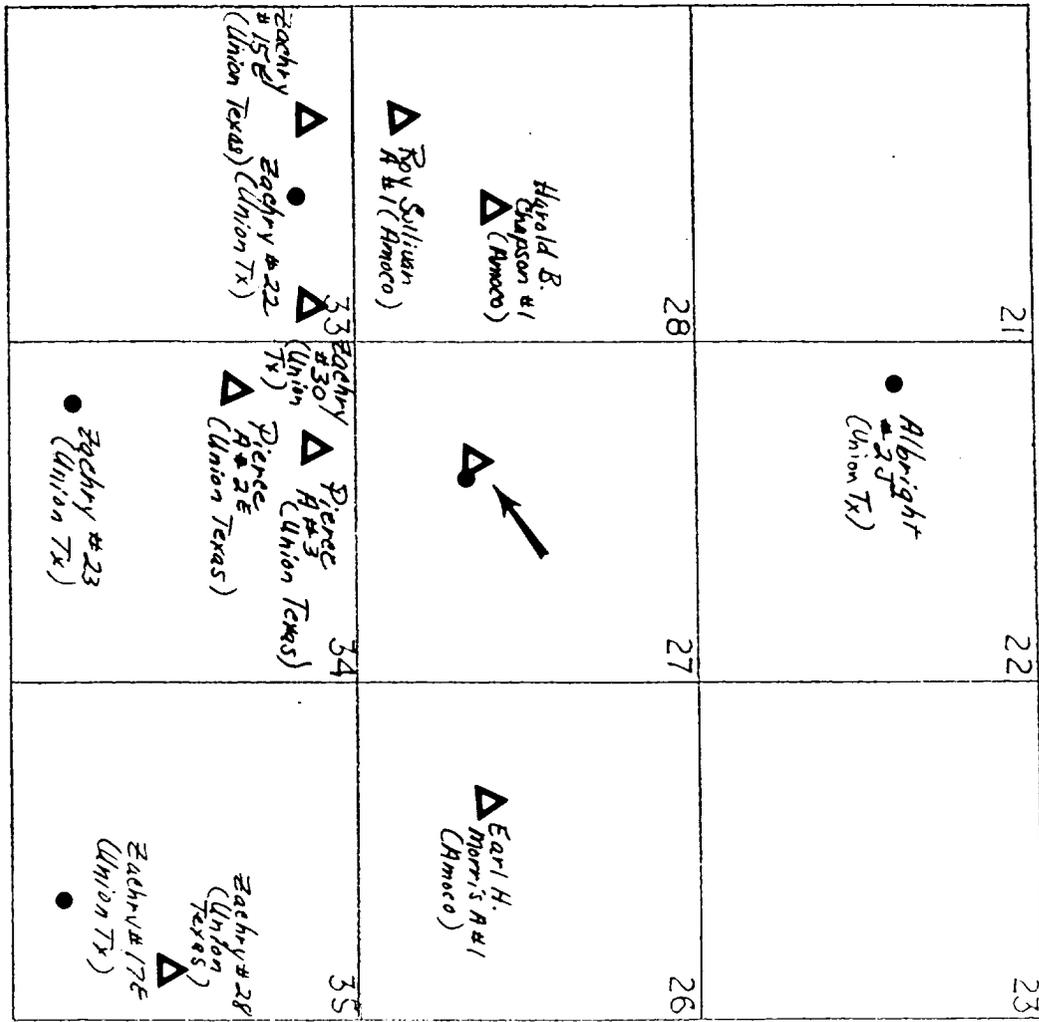
(This space for State Use)
Approved by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT # 3 Date MAR 3 - 1983

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Names and Addresses of Offset Operators to
Romero Gas Com "A" & "B" No. 1

Union Texas Petroleum
1816 Lincoln St., Suite 1010
Denver, CO 80295

R 10 W



T 29 N

△ EXISTING ARMENTA GALLUP WELLS

● EXISTING BLOOMFIELD CHACRA WELLS

CHACRA PERFORATIONS:
 2794'-2804'
 2886'-2914'

7" LINER TOP @ 3228'

PRODUCTION PACKER @ 4940'
 2 1/16" GALLUP VENT TBG @ 4943'

4 1/2" LINER TOP @ 5040'

GALLUP PERFORATIONS:
 5316'-5652'

2 3/8" GALLUP PRODUCTION TBG @
 5665'. 2" X 1 1/2" X 16' PUMP X
 3/4" RODS @ 5635'

TD 5750'
 PBD 5655'

CENTRALIZERS SET ABOVE FLOAT AND SHOE AND EVERY OTHER JOINT AT THE FOLLOWING
 INTERVALS: 3375'-3420' AND 5129'-5249'.

13 3/8" CSG SET @ 295'
 X 743 FT³ OF CLASS B
 "NEAT" CMT TO SURFACE

2 3/8" CHACRA TBG @ 2929'

9 5/8" CSG SET @ 3440' X
 472 FT³ OF CLASS B "NEAT"
 CMT X 970 FT³ OF CLASS B
 50:50 POZ, 6% GEL X 2%
 MED TUF PLUG X .8% FLA.
 CMT TO SURFACE

7" CSG SET @ 5270' X 118
 FT³ OF CLASS B "NEAT" CMT
 X 462 FT³ OF CLASS B 50:50
 POZ, 6% GEL X 2% MED TUF
 PLUG X .8% FLA. CMT TOP
 @ 3120'

LINER
 4 1/2" ^ SET AT 5675' X
 224 FT³ OF CLASS B "NEAT"
 CMT. CMT TOP AT 5664'

Amoco Production Company

SCALE:

ROMERO GAS COM "A" & "B" NO. 1

DRG.
 NO.