

APPLICATION FOR MULTIPLE COMPLETION

Amoco Production Company		San Juan	2-25-83
Operator 501 Airport Drive, Farmington, N.M.		County Romero Gas Com	Date "A" 2-25-83 No 1
Address		Lease	Well No.
K	27	29N	10W
Location of Well	Unit	Section	Township
			Range

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Bloomfield Chacra		Armenta Gallup
b. Top and Bottom of Pay Section (Perforations)	2914-2794'		5652-5316'
c. Type of production (Oil or Gas)	Gas		Oil
d. Method of Production (Flowing or Artificial Lift)	Flowing		Artificial Lift
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated			
Oil Bbls.	0		100
Gas MCF	500		200
Water Bbls.	0		5

RECEIVED
MAR 3 - 1983
OIL CON. DIV.
DIST. 3

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. Original Signed By

Signed D. H. SHOEMAKER Title District Engineer Date _____

(This space for State Use)

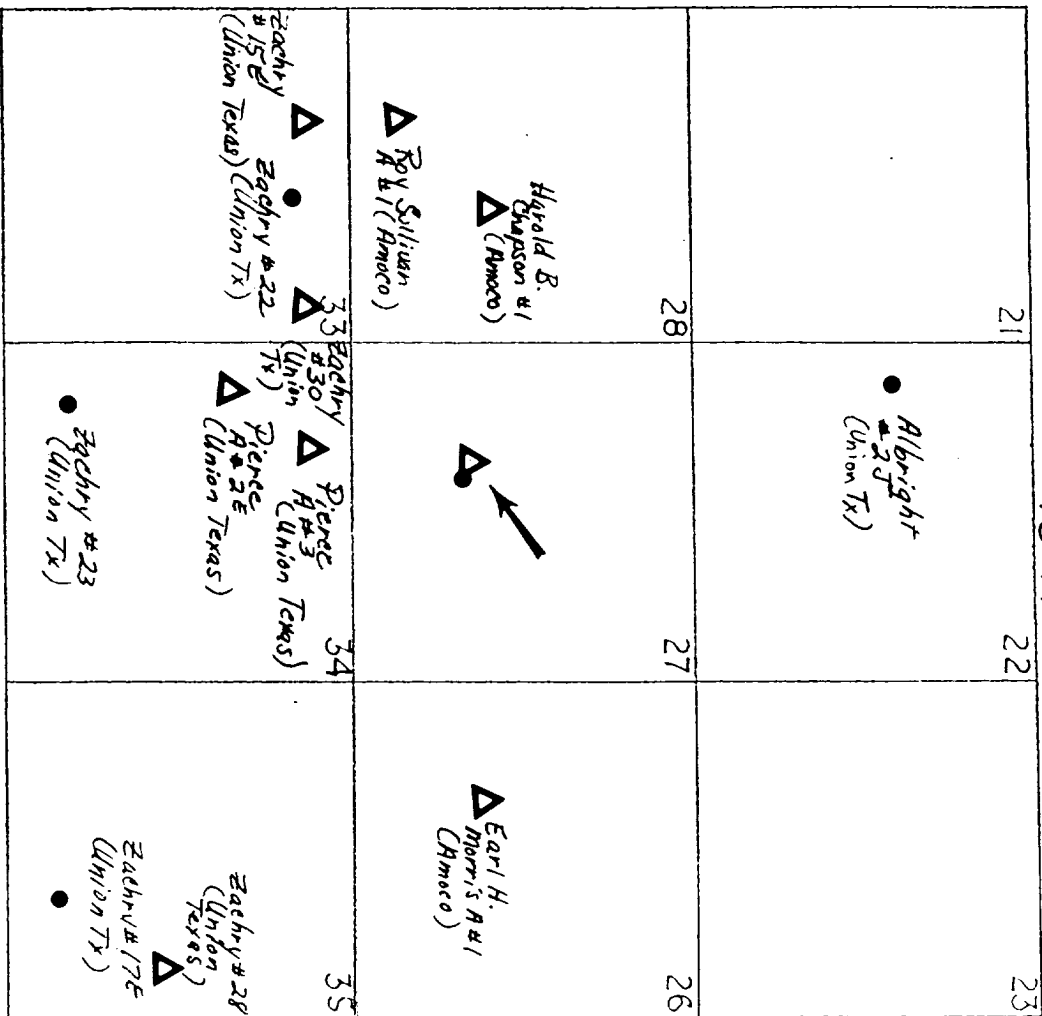
Approved by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT #3 Date MAR 3 - 1983

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Names and Addresses of Offset Operators to
Romero Gas Com "A" & "B" No. 1

Union Texas Petroleum
1816 Lincoln St., Suite 1010
Denver, CO 80295

R 10 W



T 29 N

△ EXISTING ARMENTA GALLUP WELLS

● EXISTING BLOOMFIELD CHACRA WELLS

CHACRA PERFORATIONS:
2794'-2804'
2886'-2914'

7" LINER TOP @ 3228'

PRODUCTION PACKER @ 4940'
2 1/16" GALLUP VENT TBG @ 4943'

4 1/2" LINER TOP @ 5040'

GALLUP PERFORATIONS:
5316'-5652'

2 3/8" GALLUP PRODUCTION TBG @
5665'. 2" X 1 1/2" X 16' PUMP X
3/4" RODS @ 5635'

TD 5750'
PBD 5655'

CENTRALIZERS SET ABOVE FLOAT AND SHOE AND EVERY OTHER JOINT AT THE FOLLOWING
INTERVALS: 3375'-3420' AND 5129'-5249'.

13 3/8" CSG SET @ 295'
X 743 FT³ OF CLASS B
"NEAT" CMT TO SURFACE

2 3/8" CHACRA TBG @ 2929'

9 5/8" CSG SET @ 3440' X
472 FT³ OF CLASS B "NEAT"
CMT X 970 FT³ OF CLASS B
50:50 POZ, 6% GEL X 2%
MED TUF PLUG X .8% FLA.
CMT TO SURFACE

7" CSG SET @ 5270' X 118
FT³ OF CLASS B "NEAT" CMT
X 462 FT³ OF CLASS B 50:50
POZ, 6% GEL X 2% MED TUF
PLUG X .8% FLA. CMT TOP
@ 3120'

LINER
4 1/2" ^ SET AT 5675' X
224 FT³ OF CLASS B "NEAT"
CMT. CMT TOP AT 5664'

Amoco Production Company

SCALE:

ROMERO GAS COM "A" & "B" NO. 1

DRG.
NO.