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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-78

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐
PLUG BACK ☐	DIFF. RESVR. ☐ OTHER ☐

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8. Farm or Lease Name
Romero Gas Com "A"
9. Well No.
1

2. Name of Operator	
Amoco Production Company	
3. Address of Operator	
501 Airport Drive, Farmington, NM 87401	
4. Location of Well	

**OIL CON. DIV.
Dist. 3**

10. Field and Pool, or Wildcat
Armenta Gallup

UNIT LETTER <u>K</u>	LOCATED <u>1850</u>	FEET FROM THE <u>south</u>	LINE AND <u>1850</u>	FEET FROM
THE <u>West</u>	LINE OF SEC. <u>27</u>	TWP. <u>29N</u>	RGE. <u>10W</u>	NMPM

12. County
San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-6-82	12-27-82	2-17-83	5509' KB	5496' GL
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
5750	5693	2	→	0-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
5316'-5652' Gallup				Yes
26. Type Electric and Other Logs Run				27. Was Well Cored
DIL-DLL-SP-GR, FDC-CNL-CAL-GR, FIL				Yes

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5# J-55	295'	17-1/2"	743 cu.ft. Class B 2% CaCl ₂	2 circ. to surf.
9-5/8"	47# S-95	3440'	12-1/4"	970 cu.ft. Class B 50:50 POZ	tail in w/472
			8-1/2"	cu.ft. Class B neat.	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7"	3228'	5270'	400		2-3/8"	2929'	4940
4-1/2"	5040'	5675'	190		2-3/8"	5665'	
31. Perforation Record (Interval, size and number)					32. 2-1/16" 4943 vent tbg.		
5316'-5496', 5516'-5652' with 2 JSPF for a total of 632 .38" holes.					32. DEPTH INTERVAL		
					5316'-5652'		
					134,000 gals 70 quality foam containing 2% KCL 20# gelled water, 1955 SCF/BBL N ₂ , and 177,000# 20-40 mesh sand.		

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-11-82		Pumping				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-12-83	18	32/64	→	16.7	63.4	0	3796 cu.ft./bbl.
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
65		→	20.9	79.3	0	41	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To be sold.	Ted's Field Service

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
Original Signed By	TITLE	DATE
D.L. Lawson	Dist. Admin. Supvr.	6/15/83
SIGNED		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of an electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	611	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland Fruitland	1302	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	1783	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3370	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	3470	T. Madison
T. Queen	T. Silurian	T. Point Lookout	4070	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	4350	T. McCracken
T. San Andres	T. Simpson	T. Gallup	5318	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T.
T. Blinberry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Granite	T. Todilto		T.
T. Drinkard	T. Delaware Sand	T. Entrada		T.
T. Abo	T. Bone Springs	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn.	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn. "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	611	611	Nacimiento				
611	759	148	Ojo Alamo				
1302	1783	481	Kirtland - Fruitland				
1783	1832	49	Pictured Cliffs				
2428	3110	682	Chacra				
3370	3470	100	Cliffhouse				
3470	4070	600	Menefee				
4070	4350	280	Point Lookout				
5318	---	---	Gallup				