

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Romero Gas Com A	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Bloomfield Chacra	
12. County	
San Juan	
19. Elev. Casinghead	
5496' GL	
23. Intervals Drilled By	
0 - TD	
25. Was Directional Survey Made	
Yes	
27. Was Well Cored	
Yes	

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	

2. Name of Operator	
Amoco Production Company	
3. Address of Operator	
501 Airport Dr., Farmington, NM 87401	
4. Location of Well	

UNIT LETTER	K	LOCATED	1850	FEET FROM THE	South	LINE AND	1850	FEET FROM
THE	West	LINE OF SEC.	27	TWP.	29N	RGE.	10W	NMPM

15. Date Spudded	12-6-82	16. Date T.D. Reached	12-27-82	17. Date Compl. (Ready to Prod.)	2-17-83	18. Elevations (DF, RKB, RT, GR, etc.)	5509' GL	19. Elev. Casinghead	5496' GL
20. Total Depth	5750'	21. Plug Back T.D.	5693'	22. If Multiple Compl., How Many	2	23. Intervals Drilled By	0 - TD	24. Producing Interval(s), of this completion - Top, Bottom, Name	2794-2914' - Chacra
25. Type Electric and Other Logs Run									26. Was Well Cored
DIL-DLL-SP-GR, FDC-CNL-CAL-GR, FIL									Yes

32. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5# J-55	295'	17-1/2"	743 cu ft class B 2% CaCl ₂	circ. to surface
9-5/8"	47# S-95	3440'	12-1/4"	970 cu ft class B 50:50 poz.	tail in 472
			8-1/2"		cu. ft.

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7"	3228'	5270'	398		2-3/8"	2929'	4940'
4-1/2"	5040'	5675'	190		2-1/16"	4943'	4943'
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2794-2804', 2886-2914', with 2 jspf, a total of 76 .38" holes.				DEPTH INTERVAL			
				2794-2914'			
				107,000 gals. 70 quality foam			
				157,000# 20-40 mesh sand.			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-28-83		Flowing				Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-1-83	3	.75			203		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
128	252			1623			
14. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
To be sold.						J. J. Barnett	

15. List of Attachments		
16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
D.D. Barnett	Dist. Admin. Supvr.	4-14-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 611	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 1302	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1783	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3370	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 3470	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4070	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 4350	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5318	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	611	611	Nacimiento				
611	759	148	Ojo Alamo				
1302	1783	481	Kirtland-Fruitland				
1783	1832	49	Pictured Cliffs				
2428	3110	682	Chacara				
3370	3470	100	Cliffhouse				
3470	4070	600	Menefee				
4070	4350	280	Point Lookout				
5318	---	---	Gallup				