

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Romero Gas Com "A"
9. Well No. 1
10. Field and Pool, or Wildcat Armenta Gallup <i>Bloomfield Chisera</i>
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FCM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Restimulation
2. Name of Operator Amoco Production Company
3. Address of Operator 501 Airport Drive, Farmington, N.M. 87401
4. Location of Well UNIT LETTER <u>K</u> <u>1850</u> FEET FROM THE <u>South</u> LINE AND <u>1850</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.
11. Elevation (Show whether DF, RT, GR, etc.) 5496' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Restimulation</u> <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up completion unit 8-13-83. Fraced interval 5316'-5652' with 141,000 gallons of 30# gelled water containing 2% KCl, 1 gallon per 1000 gallons of demulsifier, .5 millicuries radioactive sand per 1000# of frac sand and 96,000# 20-40 mesh sand. Tested Gallup formation and put on production. The total depth of the well is 5750' and the plug back depth is 5667'. Released the completion unit 9-24-83.

**RECEIVED**  
OCT 21 1983  
OIL CON. DIV.  
DIST. 3

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

TITLE District Adm. Supervisor

DATE 10-18-83

Original Signed By **FRANK T. CHAVEZ**

SUPERVISOR DISTRICT # 3

DATE 10-18-83