

APPLICATION FOR MULTIPLE COMPLETION

Operator		County		Date
Amoco Production Company		San Juan		June 6, 1984
Address		Lease		Well No.
501 Airport Drive, Farmington, New Mexico		Romero Gas Com "A" No. 1		
Location of Well	Unit	Section	Township	Range
	K	27	29N	10W

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Mesaverde		Blanco Mesaverde Chacra
b. Top and Bottom of Pay Section (Perforations)	3442-4347'		2914-2794
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	2 600 0		0 500 0

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OIL CON. DIV.
DST. 3

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jim Atencio Title District Engineer Date June 6, 1984

(This space for State Use)
Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT # 3 Date JUN 21 1984

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

CHACRA PERFORATIONS:

2794'-2804'

2886'-2914'

2 3/8" TBG @ 2914'

7" LINER TOP @ 3228'

PRODUCTION PACKER @ 3246'

MESAVERDE PERFORATIONS:

3442'-4347'

2 3/8" TBG @ 4341'

CMT RETAINER @ 5010'

4 1/2" LINER TOP @ 5040'

13 3/8" CSG SET @ 295'
X 743 FT³ OF CLASS B
"NEAT" CMT TO SURFACE

9 5/8" CSG SET @ 3440' X
472 FT³ OF CLASS B "NEAT"
CMT X 970 FT³ OF CLASS B
50:50 POZ, 6% GEL X 2%
MED TUF PLUG X .8% FLA.
CMT TO SURFACE

7" CSG SET @ 5270' X 118
FT³ OF CLASS B "NEAT"
CMT X 462 FT³ OF CLASS B
50:50 POZ, 6% GEL X 2%
MED TUF PLUG X .8% FLA.
CMT TOP @ 3120'

TD 5750'

PBD ~~5010'~~

5664'

4 1/2" LINER SET AT 5675'
X 224 FT³ OF CLASS B
"NEAT" CMT. CMT TOP
AT 5664'

CENTRALIZERS SET ABOVE FLOAT AND SHOE AND EVERY OTHER JOINT AT THE FOLLOWING
INTERVALS: 3375'-3420' AND 5129'-5249'

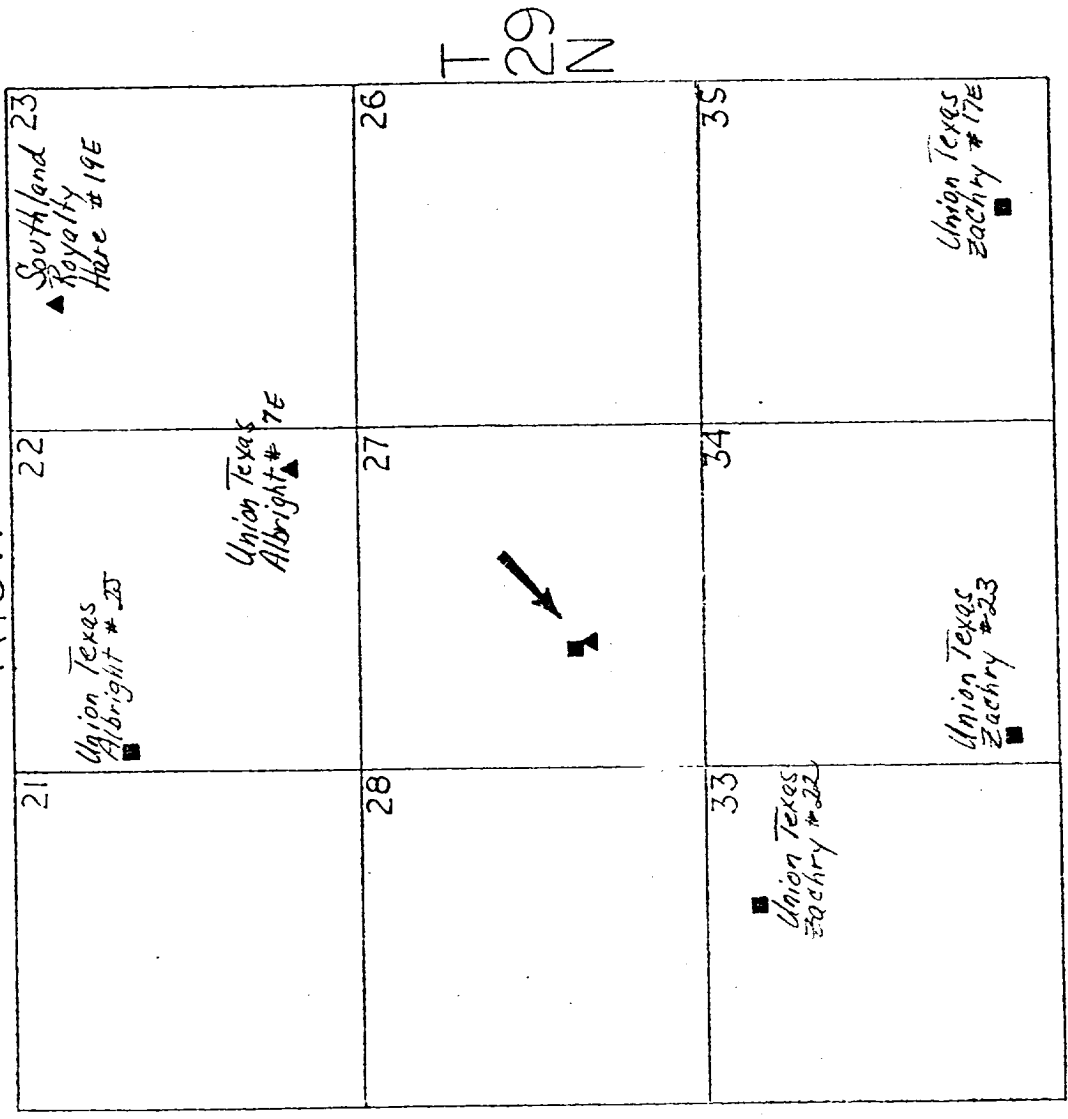
Amoco Production Company

ROMERO GAS COM "A" NO. 1

SCALE:

DRG.
NO.

RIOW



▲ BLANCO MESAVERDE WELLS

■ OTERO CHACRA WELLS

Names and Addresses of Offset Operators to
Romero Gas Com "A" No. 1

Southland Royalty
P. O. Drawer 570
Farmington, NM 87499

Union Texas Petroleum
1816 Lincoln St., Suite 1010
Denver, CO 80295