

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER-
2. Name of Operator
Amoco Production Company
3. Address of Operator
501 Airport Drive, Farmington, NM 87401
4. Location of Well
UNIT LETTER K 1850 FEET FROM THE South LINE AND 1850 FEET FROM
West LINE, SECTION 27 TOWNSHIP 29N RANGE 10W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
5496' GR
12. County
San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Recompletion</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated the following intervals: 4050'-4039', 4069'-4066', 4108'-4082', 4141'-4128', 4174'-4160', 4200'-4184', 4232'-4226', 4262'-4242', 4286'-4276', 4321'-4312', 4347'-4340', 2jspf, .45" in diameter; 3468'-3442', 3480'-3475', 3601'-3596', 3638'-3630', 3750'-3719', 3806'-3792', 3859'-3855', 3887'-3867', 3927'-3910', 2 jspf, .38" in diameter, for a total of 534 holes. Fraced interval 4347'-4039' with 215,000 gals 20# gelled water and 2% KCL with 1 gal surfactant/1000 gals fluid and 2 hr. breaker with 234000 #20-40 sand.

Fraced upper Mesaverde 3927'-3442' with 78,440 gals of 20# gelled water containing 2% KCL, 1 gal surfactant/1000 gals of fluid and 2 hr breaker with 234,000 #20-40 sand.

Landed 2-3/8" tubing at 4341' and released the rig on 4-11-84

RECEIVED
JUN 13 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
B. D. Shaw

SIGNED _____ TITLE Administrative Supervisor DATE 6/11/84

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 3 DATE JUN 13 1984

CONDITIONS OF APPROVAL, IF ANY: