

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3004525509
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Romero Gas Com A
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		
2. Name of Operator Amoco Production Company	Attention: Lori Arnold	8. Well No. 1
3. Address of Operator P.O. Box 800 Denver Colorado 80201	9. Pool name or Wildcat Blanco Mesaverde/Chacr	
4. Well Location Unit Letter <u>K</u> : <u>1850</u> Feet From The <u>South</u> Line and <u>1850</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>29N</u> Range <u>10W</u> NMPM San Juan County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>5496' GR</u>		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: P & A Cathodic Well ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The cathodic protection well associated with the captioned well will be plugged and abandoned per the attached procedure.

In addition, Amoco also requests approval to construct a temporary 15' x 15' x 5' blow pit for return fluids. This pit will be reclaimed if utilized, upon completion of this procedure.

If you have any questions in this matter, please contact Lori Arnold at the number listed below.

RECEIVED
OCT 25 1993
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lori Arnold TITLE Business Analyst DATE 10-21-1993
TYPE OR PRINT NAME Lori Arnold TELEPHONE NO. (303) 830-5651

(This space for State Use)

APPROVED BY Ernie Bush TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE NOV - 5 1993
CONDITIONS OF APPROVAL, IF ANY:

GROUND BED ABANDONMENT

WELL NAME:

Romero A #1

LOCATION:

Sec 27 Twp 29 R10

- 1) Weld 6" dia. spool with diverter line to pit
- 2) MTRU
- 3) Wash in hole with 1 1/4" work string. Circulate out coke breeze. Pull anodes as they come free. Wash hole to TD ft.
- 4) Pump * sx of neat cement w/ 1/4 lb. sk. Flocele. Pull out work string.
- 5) Top off hole with cement, set flexible pipeline marker as PXA marker.
- 6) RDMO

Ground Bed Specifications

TD 240 ft.Hole Dia. ? inches.Casing Dia. ? inchesCasing Length 24 ft.

UNKNOWN

$$* \text{ sacks of cement} = (\text{dia.})^2 \times \text{T.D.} \times .00693$$

where dia. is in inches,
TD is in feet

Note : Anode Depth: 215, 200, 185, 175
165, 155 125 110

JAB.GRA