

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

3004525009

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Romero Gas Com A

8. Well No.

#1

9. Pool name or Wildcat

Blanco MV/Otero Chacra

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Attention:

Amoco Production Company

Sonia Prien

3. Address of Operator

P.O. Box 800

Denver

Colorado

80201

(303) 830-4459

4. Well Location

Unit Letter K : 1850 Feet From The South Line and 1850 Feet From The West Line

Section

27

Township

29N

Range

10W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5496' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ Repair ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see attached.

RECEIVED  
JAN 23 1995

OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Sonia Prien*

TITLE

Staff Assistant

DATE

01-18-1995

TYPE OR PRINT NAME

Sonia Prien

TELEPHONE NO. (303) 830-4459

(This space for State Use)

APPROVED BY

*Johnny Robinson*

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

JAN 24 1995

CONDITIONS OF APPROVAL, IF ANY:

ROMERO GAS COM A #1

MIRUSU 7/6/94. BLOW DN WELL, NDWH, NUBOP, TIH CK TBG TAG FILL @ 3249', TALLY OUT CK TBG, TBG TALLY 2914'. BLOW DN WELL, RECOVERED 18 BBLS, COND, TOTAL 66 BBLS REC, TIH W/BIT & SCRAPER TO 4379', TOH W/BIT & SCRAPER, TIH W/RBP & PKR, SET RBP @ 3543', TOH PKR SET @ 3293', TEST RBP TO 1000#, HELD. RIG PUMP EST RATE @ 4 BPM @ 500#, RIG UP HES, MIX & PMP 150 SXS 65/35 BLEND CMT, TAIL W/50 SXS BH BLEND CMT, SQUEEZE PERFS @ 3442'-3482', MAX PMP PRESS 1200#, RIG DN HES.

TOH PKR, TIH W/BIT & SCRAPER, TAG CMT @ 3288', RIG UP HES N2, DRL CMT TO 3527', CLN OUT HOLE W/N2, RIG DN HES, TOH W/18 STDS. BLOW DN WELL, TOH W/BIT & SCRAPER, TIH W/RET HEAD & PKR, SET PKR @ 3293', TEST SQZ TO 500#, BROKE DN. ATTEMPT TO PMP INTO, PMP 1/4 BPM @ 1000#, BLED OFF FROM 600# TO 250# IN 4 MIN, TIH RETEST RBP & PKR, HELD. WILL NOT ATTEMPT TO RE-SQUEEZE, TIH TAG FILL @ 3533', HAVE 10' FILL ON RBP, RIG UP HES, CLN OUT W/N2 TO 3523' W/75,000 SCF N2 & HOWCO SUDS @ 600# DN TBG, LATCH ON TO RBP, TOH 1 STD, REMOVE STRING FLOAT, TOH 2 ND STD GOT 1 JT & 15' OF NEXT JT OUT, HOOK UP N2 ATTEMPT TO CIRC DN TBG, COULD NOT, ATTEMPT TO CIRC DN CSG, COULD NOT, ATTEMPT TO WORK PIPE, PULLING 25000# OVER STRING WT. ATTEMPT TO JAR DN, TOOLS STUCK, RIG DN HES.

TIH W/PROD TBG, TAG CMT @ 3585', TOH PROD TBG, TIH W/BIT & SCRAPER TO TOP OF LINER. BLOW DN WELL, RIG UP HES, TAG TOP OF CMT @ 3640', DRL CMT TO 3891'. RIG DN HES, TOH 12 STDS. BLOW DN WELL, TIH W/BIT & SCRAPER, TAG CMT @ 3852', RIG UP HES N2 UNIT, CLN OUT FILL TO 3891', DRL CMT TO 4067', TOH TO TOP OF LINER. BLOW DN WELL, TIH W/BIT & SCRAPER, TAG CMT @ 4010', RIG UP HES N2, DRL OUT CMT TO 4135', CIRC HOLE CLEAN W/N2, TOH BIT & SCRAPER, TIH W/PIP TOOL TO 4083', PUMPED 29 BBLS KCL W/HOWCO SUDS RECOVERED 158 BBLS WATER IN CLEANOUT.

BLOW DN WELL, TIH W/PIP TOOL, SET TOOL @ PERFS 4128' - 4141', RIG UP HES, PMP ON PERFS TO 2400#, WOULD NOT BREAK DN, REL TOOL & SPOT ACID AT PERFS, RESET TOOL LET ACID SET, PMP AT .5 BPM AT 2400# BROKE DN, INCR RATE TO 1.5 BPM AT 2000#, PMP 166 GALS 15% HCL, ISIP 1000#, REL TOOL, TOH RESET AT PERFS 4082' TO 4108', PMP ACID BROKE AT 1200#, PMP 166 GALS ACID AT 1.6 BPM AT 900#, ISIP 200# REL TOOL, TOH RESET AT PERFS 4038' TO 4050' AND 4066' TO 4069', PMP ACID BROKE AT 1200#, PMP 200 GALS ACID AT 2.0 BPM AT 1000#, ISIP 200#, REL TOOL & TOH W/PIP TOOL, RIG DN HES, TIH W/PROD TBG MULE SHOE, 1 JT TBG, SN, LAND TBG AT 4160', SN SET AT 4130', PKR SET AT 3252' W/9000#.

BLOW DN WELL, TIH W/CK TBG, LAND AT 2910', SN AT 2879', NDBOP, NUWH, TEST TBG TO 1000#, HELD, TIH RET STD VLV, TIH TO SWAB. BLOW DN WELL, NDWH, NUBOP, TOH CHACRA STRING, TOH LONG STRING, REC TOOLS & TIH & RELAND TBG STRINGS AS REPORTED, NO CHANGE IN DEPTHS, MAKE BROACH RUN AND PRESS TEST TBG STRINGS, NDBOP, NUWH, RDSU 7/22/94 & RETURN TO PRODUCTION.