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Signed	MINE TONE BIVE BLOWDIT PREVI	INTER PROGRAM, IN ACT.	PROPOSAL IS TO DEEPE	H OR PLUG BACK, SIVE	DATA ON PREBENT			
Signed	I hereby certify that the interior	PSigned By true and cor	nplete to the best of m	y knyswiedge and beli	•f.	·*-	Maria de Caractería de Car Caractería de Caractería d	
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	(This space)	for State U/O	SUPER	VISOR DISTRICT # 3			V 1 2 1982	

OIL CO

OIL CONSERVATION DIVISION

EVERGY AND MINERALS DEPARTMENT

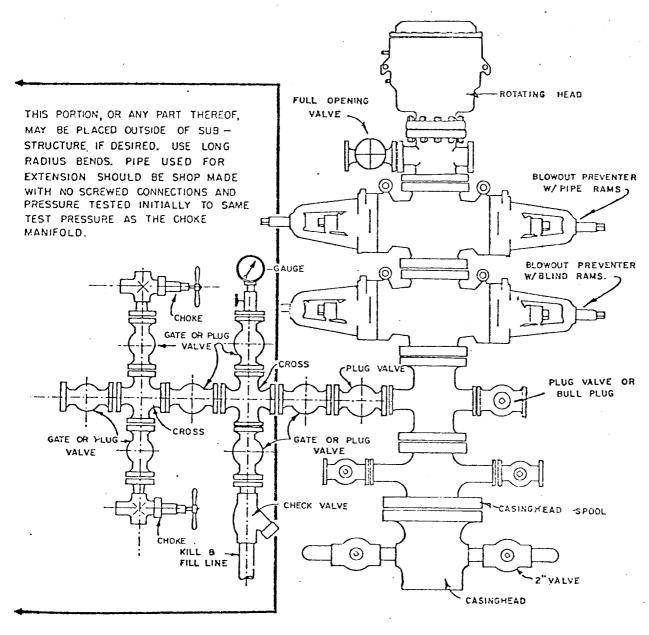
P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

						·						
AMOCO PRODUCTION COMPANY				TATE GAS COM	I BZ		Well No.					
Unit Letter	Section 32	Township 29N	,	Range 10W	County San	Juan		,				
Actual Footage Loc	<u> </u>	South	۱	.080	<u> </u>	D		 				
1850 Ground Level Elev:	feet from the Producing Fo	South	Pool		et from the		line Icated Acreage:					
5678	Chacra	/ Gallup	B100	omfield Chacr	a/Arment	a Gallup	160/40	Acres				
1. Outline th	ne acreage dedic	ated to the	subject well b	y colored pencil	or hachure	marks on the p	olat below.					
	han one lease is nd royalty).	s dedicated	to the well, ou	tline each and i	dentify the	ownership there	eof (both as to	working				
	an one lease of communitization,				l, have the	interests of al	l owners been	consoli-				
X Yes	□ No If	answer is "y	es;" type of co	nsolidation	_Communi	tization						
	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of											
	if necessary.) ble will be assig	nod to the we	all until all int	erects have heer	consolida	ted (by commu	nitization unit	ization				
	oling, or otherwise											
sion.												
				İ		C	ERTIFICATION					
	;			1		I hereby cert	ify that the informa	ation con-				
	i			i		1	Is true and compl					
	, I		•			best of my kn	nowledge and belie	r. /.				
•				1		Name	Alexania.	[E.				
			. 				EMAKER					
	1			1		Position DISTRICT	ENGINEER					
	i			1		Company	DUCTION COM	D A NIV				
	1			1		Date Date	DUCTION COM	PANI				
	S	ec.		İ	_	NOVEMBER	11, 1982					
				GALLUP								
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	;					notes of act	ual surveys made	by me or				
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	l I		•	1,4	1	and Land St	irveyor					
	1		CHACRA			Fred 3.	Kerr Jr.					
<u></u>	1	-3 30-34	2001			Certificate No.	A. R. L. Mills					
	Sc	ale: 1"=10	JUU -			> >>>	· · · · · · · · · · · · · · · · · · ·					

- 1. Blowout Preventers and Master Valve to be fluid operated, and all fittings must be in good condition.
- 2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
- 3. Nipple above Blowout Preventer shall be same size or larger than BOP being drilled through.
- 4. All fittings to be flanged.
- 5. Omsco or comparable safety valve must be available on rig floor at all times with proper connection or sub. The I.D. of safety valve should be as great as I.D. of tool joints of drill pipe, or at least as great as I.D. of drill collars.



BLOWOUT PREVENTER HOOKUP

API Series # 900

EXHIBIT D-4

OCTOBER 16,1969

Operation of BOP by closing both pipe and blind rams will be tested each trip or, on long bit runs, pipe rams will be closed once each 24 hours.