

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-9668
7. Unit Agreement Name
8. Farm or Lease Name State Gas Com "BZ"
9. Well No. 1
10. Field and Pool, or Wildcat Bloomfield / Armenta Chacra / Gallup
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Amoco Production Company
3. Address of Operator 501 Airport Drive, Farmington, NM 87401
4. Location of Well UNIT LETTER <u>I</u> <u>1850</u> FEET FROM THE <u>south</u> LINE AND <u>1080</u> FEET FROM THE <u>east</u> LINE, SECTION <u>32</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6878' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Liners <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This sundry amends the sundry dated 12-21-83. We set a 7" liner from 3310' to 5385' and cemented with 390 sx (447 cu. ft.) of class "B" neat cement containing 50:50 POZ, 6% gel, 2# med tuf plug/sx, and .8% FLA. Tailed in with 100 sx (154 cu. ft.) of class "B" neat cement and cemented to surface. We then set a 4-1/2" screened casing liner from 5254' to 5830'.

This sundry also amends our completion report dated 3-30-83. We cemented our 7" liner with 390 sx not 290 sx.

RECEIVED
APR 29 1983
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By
D.D. Lawson TITLE Dist. Admin. Supvr. DATE 4/28/83

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE APR 29 1983

CONDITIONS OF APPROVAL, IF ANY: