

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1b. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "C" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Part or Lease Name State Gas Com "BZ"
3. Address of Operator 501 Airport Drive, Farmington, NM 87401	9. Well No. 1
4. Location of Well UNIT LETTER I 1850 FEET FROM THE South LINE AND 1080 FEET FROM East THE LINE, SECTION 32 TOWNSHIP 29N RANGE 10W NMPM.	10. Field and Pool, or Wildcat Armenta Bloomfield Chacra/Gallup
11. Elevation (Show whether DF, RF, GR, etc.) 5678' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
Completion <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced 12-23-82. Total depth of the well is 5861'. Fraced Gallup interval through open hole, with 134,000 gals. of 70 quality foam containing 20# gelled water, 2% KCL, one gal. surfactant per 1000 gals. fluid, 1955 scf/bbl nitrogen, and 177,000# 20-40 mesh sand. Perforated interval 3006-2976' and 2894-2881' with 2 jspf, a total of 86 .38" holes. Fraced Chacra interval with 107,000 gals. of 70 quality foam, containing 20# gelled water, 2% KCL, 1 gal. surfactant per 1000 gals. gelled water, 1407 scf/bbl. nitrogen and 157,000# 20-40 mesh sand. Landed 2-3/8" tubing at 3018' and 2nd string of 2-3/8" tubing at 5812'. Set packer at 5300'. Released the rig on 2-3-83.

RECEIVED

FEB 14 1983

OIL CON. DIV.]
DIST. 3

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

B.T. Roberson

TITLE

Admin. Supvr.

DATE

3-14-83

APPROVED BY

B. F. CHAVEZ

TITLE

SUBJECT

DATE

CONDITIONS OF APPROVAL, IF ANY: