



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE Mar 3, 1983

Confidential file

RE: Proposed MC _____
Proposed DHC _____
Proposed NSL ✓ _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated 2-23-83
for the Amoco Prod. Co. State Gas Com 62 #1 I-32-29N-10W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours truly,

Jeff A. Edmister



Amoco Production Company

Petroleum Center Building
501 Airport Drive
Farmington, New Mexico 87401
505-325-8841

S. D. Blossom
District Superintendent

February 21, 1983

Mr. Joe D. Ramey
New Mexico Oil Conservation Division
P. O. Box 2083
Santa Fe, NM 87521

File: DDL-113-400.1

Dear Mr. Ramey:

Application for Unorthodox Location
State Gas Com BZ No. 1
Bloomfield Chacra/Armenta Gallup Field
San Juan County, New Mexico

Amoco Production Company hereby requests approval of our State Gas Com BZ No. 1 at a location 1850' FSL and 1080' FEL, Section 32, T29N, R10W, San Juan County, New Mexico.

Although the Bloomfield Chacra formation is orthodox, the Armenta Gallup is unorthodox because of spacing.

There are no offset leaseholders.

Yours very truly,

Original Sign: S.D. Blossom

PJS/tk
Attachments

cc: Mr. Frank Chavez ✓
New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410

Mr. J. C. Burnside - Denver

W04

RECEIVED

FEB 23 1983

OIL CON. DIV.
DIST. 3

Yukon-Charley National Preserve

Department of the Interior
Bureau of Land Management
1000 North Fairbanks Road
Fairbanks, Alaska 99701-1200
Phone: (907) 457-2000
Fax: (907) 457-2001



Section 106
Environmental Impact Statement



Table 1. Summary of Data for Figure 1

Year	Value
1990	100
1991	80
1992	60
1993	80
1994	100
1995	120
1996	100
1997	80
1998	60
1999	80
2000	100
2001	120
2002	100
2003	80
2004	60
2005	80
2006	100
2007	120
2008	100
2009	80
2010	60
2011	80
2012	100
2013	120
2014	100
2015	80
2016	60
2017	80
2018	100
2019	120
2020	100
2021	80
2022	60
2023	80
2024	100
2025	120

Table 2. Summary of Data for Figure 2

Year	Value
1990	100
1991	80
1992	60
1993	80
1994	100
1995	120
1996	100
1997	80
1998	60
1999	80
2000	100
2001	120
2002	100
2003	80
2004	60
2005	80
2006	100
2007	120
2008	100
2009	80
2010	60
2011	80
2012	100
2013	120
2014	100
2015	80
2016	60
2017	80
2018	100
2019	120
2020	100
2021	80
2022	60
2023	80
2024	100
2025	120

Table 3. Summary of Data for Figure 3

Year	Value
1990	100
1991	80
1992	60
1993	80
1994	100
1995	120
1996	100
1997	80
1998	60
1999	80
2000	100
2001	120
2002	100
2003	80
2004	60
2005	80
2006	100
2007	120
2008	100
2009	80
2010	60
2011	80
2012	100
2013	120
2014	100
2015	80
2016	60
2017	80
2018	100
2019	120
2020	100
2021	80
2022	60
2023	80
2024	100
2025	120

Table 4. Summary of Data for Figure 4

Year	Value
1990	100
1991	80
1992	60
1993	80
1994	100
1995	120
1996	100
1997	80
1998	60
1999	80
2000	100
2001	120
2002	100
2003	80
2004	60
2005	80
2006	100
2007	120
2008	100
2009	80
2010	60
2011	80
2012	100
2013	120
2014	100
2015	80
2016	60
2017	80
2018	100
2019	120
2020	100
2021	80
2022	60
2023	80
2024	100
2025	120

Table 5. Summary of Data for Figure 5

Year	Value
1990	100
1991	80
1992	60
1993	80
1994	100
1995	120
1996	100
1997	80
1998	60
1999	80
2000	100
2001	120
2002	100
2003	80
2004	60
2005	80
2006	100
2007	120
2008	100
2009	80
2010	60
2011	80
2012	100
2013	120
2014	100
2015	80
2016	60
2017	80
2018	100
2019	120
2020	100
2021	80
2022	60
2023	80
2024	100
2025	120

Table 6. Summary of Data for Figure 6

Year	Value
1990	100
1991	80
1992	60
1993	80
1994	100
1995	120
1996	100
1997	80
1998	60
1999	80
2000	100
2001	120
2002	100
2003	80
2004	60
2005	80
2006	100
2007	120
2008	100
2009	80
2010	60
2011	80
2012	100
2013	120
2014	100
2015	80
2016	60
2017	80
2018	100
2019	120
2020	100
2021	80
2022	60
2023	80
2024	100
2025	120

Table 7. Summary of Data for Figure 7

Year	Value
1990	100
1991	80
1992	60
1993	80
1994	100
1995	120
1996	100
1997	80
1998	60
1999	80
2000	100
2001	120
2002	100
2003	80
2004	60
2005	80
2006	100
2007	120
2008	100
2009	80
2010	60
2011	80
2012	100
2013	120
2014	100
2015	80
2016	60
2017	80
2018	100
2019	120
2020	100
2021	80
2022	60
2023	80
2024	100
2025	120

Table 8. Summary of Data for Figure 8

Year	Value
1990	100
1991	80
1992	60
1993	80
1994	100
1995	120
1996	100
1997	80
1998	60
1999	80
2000	100
2001	120
2002	100
2003	80
2004	60
2005	80
2006	100
2007	120
2008	100
2009	80
2010	60
2011	80
2012	100
2013	120
2014	100
2015	80
2016	60
2017	80
2018	100
2019	120
2020	100
2021	80
2022	60
2023	80
2024	100
2025	120

Table 9. Summary of Data for Figure 9

Year	Value
1990	100
1991	80
1992	60
1993	80
1994	100
1995	120
1996	100
1997	80
1998	60
1999	80
2000	100
2001	120
2002	100
2003	80
2004	60
2005	80
2006	100
2007	120
2008	100
2009	80
2010	60
2011	80
2012	100
2013	120
2014	100
2015	80
2016	60
2017	80
2018	100
2019	120
2020	100
2021	80
2022	60
2023	80
2024	100
2025	120

Table 10. Summary of Data for Figure 10

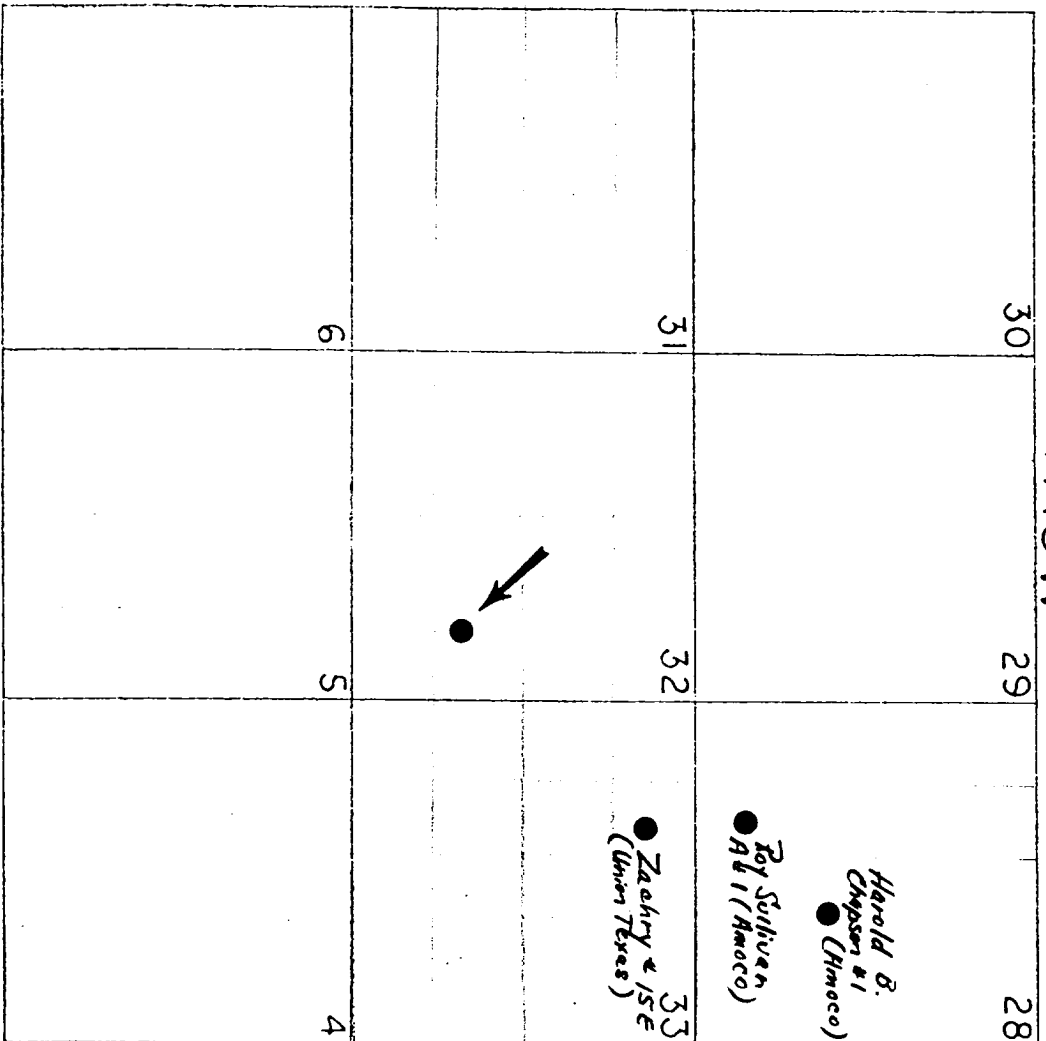
Year	Value
1990	100
1991	80
1992	60
1993	80
1994	100
1995	120
1996	100
1997	80
1998	60
1999	80
2000	100
2001	120
2002	100
2003	80
2004	60
2005	80
2006	100
2007	120
2008	100
2009	80
2010	60
2011	80
2012	100
2013	120
2014	100
2015	80
2016	60
2017	80
2018	100
2019	120
2020	100
2021	80
2022	60
2023	80
2024	100
2025	120

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RECEIVED
FEB 23 1983
OIL CON. DIV.
DIST. 3

STATE GAS COM BZ #1

R 10 W



● EXISTING ARMENTA GALLUP WELLS
● PROPOSED WELL LOCATION

T
28
N

T
29
N

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator: AMOCO PRODUCTION COMPANY		Lease STATE GAS COM BZ		Well No. 1
Unit Letter I	Section 32	Township 29N	Range 10W	County San Juan
Actual Footage Location of Well: 1850 feet from the South line and 1080 feet from the East line				
Ground Level Elev: 5678	Producing Formation Chacra / Gallup	Pool Bloomfield Chacra/Armenta Gallup	Dedicated Acreage: 160/40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Sec.		<div style="text-align: center;"> RECEIVED FEB 23 1983 OIL CON. DIV. DIST. 3 </div>	
		<div style="text-align: center;"> 1080' </div>	
		<div style="text-align: center;"> 1850' </div>	
		<div style="text-align: center;"> CHACRA </div>	

Scale: 1"=1000'

CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
<div style="text-align: center;"> <i>Dale H. Shoemaker</i> Name </div>	
<div style="text-align: center;"> D. H. SHOEMAKER Position </div>	
<div style="text-align: center;"> DISTRICT ENGINEER Company </div>	
<div style="text-align: center;"> AMOCO PRODUCTION COMPANY Date </div>	
<div style="text-align: center;"> NOVEMBER 11, 1982 </div>	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
<div style="text-align: center;"> Date Surveyed November 10, 1982 Registered Professional Engineer and Land Surveyor <i>Fred B. Kerr Jr.</i> Fred B. Kerr Jr. Certificate No. 4 </div>	
<div style="text-align: center;"> 3950 </div>	