

APPLICATION FOR MULTIPLE COMPLETION

Amoco Production Company		San Juan	2-25-83
Operator		County	Date
501 Airport Drive, Farmington, N.M.		State Gas Com "	"BZ" No. 1
Address		Lease	Well No.
Location of Well	I Unit	32 Section	29N Township
			10W Range

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Bloomfield Chacra		Undesignated Gallup
b. Top and Bottom of Pay Section (Perforations)	3006-2881'		5784-5412'
c. Type of production (Oil or Gas)	Gas		Oil
d. Method of Production (Flowing or Artificial Lift)	Flowing		Artificial Lift
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	0 600 0	<div style="text-align: center;"> RECEIVED MAR 3 - 1983 OIL CON. DIV. DIST. 3 </div>	150 300 5

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. Original Signed By

Signed D. H. SHOEMAKER Title District Engineer Date 3-3-1983

(This space for State Use)

Approved By Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT # 3 Date 3-3-1983

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Names and Addresses of Offset Operators to
State Gas Com "BY" & "BZ" No. 1

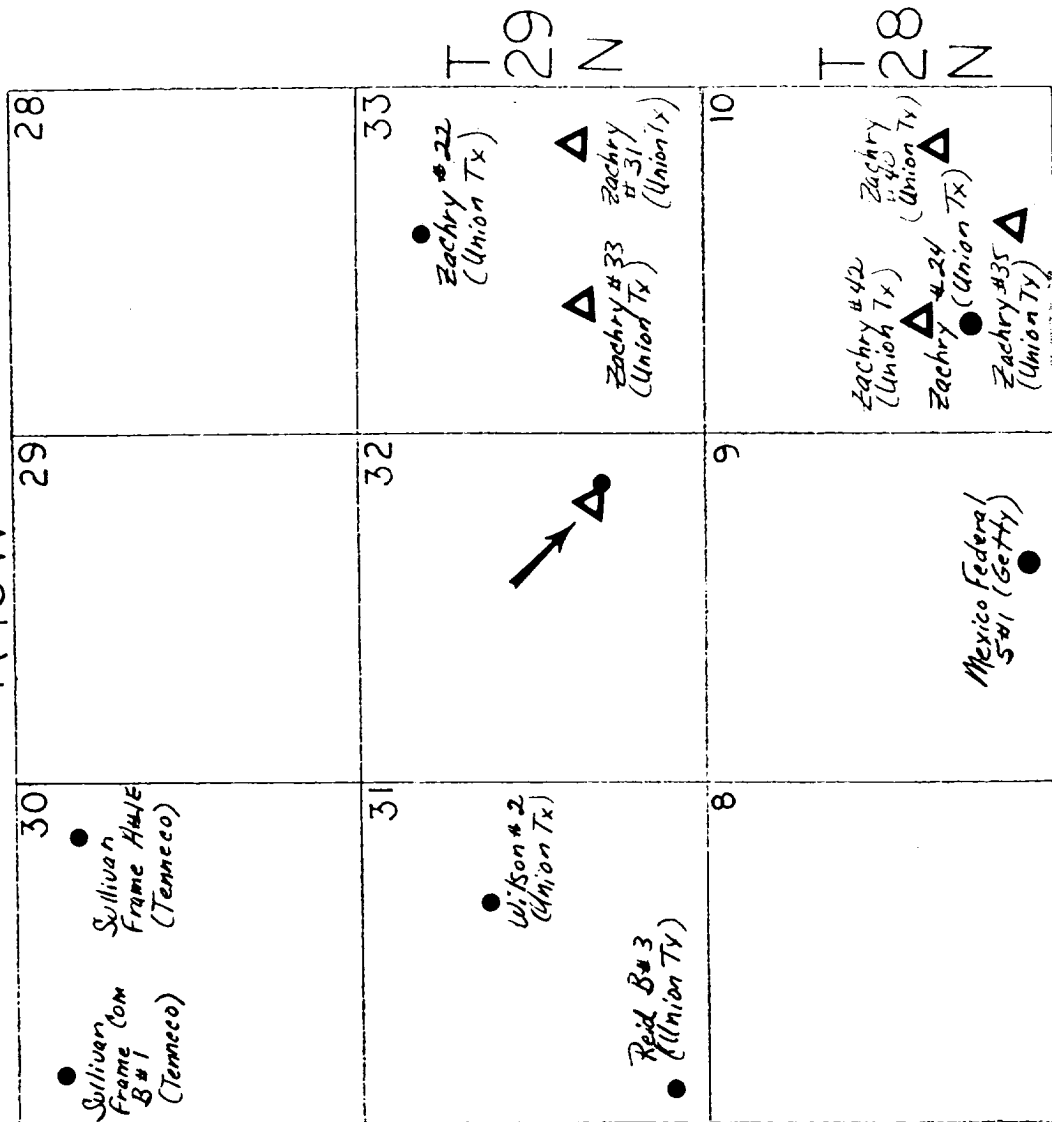
Getty Oil Company
Three Park Central, Suite 700
1515 Arapahoe Street
Denver, CO 80202

Union Texas Petroleum
1816 Lincoln St., Suite 1010
Denver, CO 80295

Tenneco Oil Company
300 W. Arrington, Suite 120
Farmington, NM 87401

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OIL COM. FILE
DIST. 2

R 10 W



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[N. DIV.]
DIST. 3

- △ EXISTING UNDES GALLUP WELLS
- EXISTING BLOOMFIELD CHACRA WELLS

CHACRA PERFORATIONS:
2881'-2894'
2976'-3006'

2 3/8" CHACRA TBG @ 3118'

7" LINER TOP @ 3312'

PRODUCTION PKR @ 5135'
2 1/16" GALLUP VENT TBG @ 5140'

4 1/2" SCREEN LINER TOP @ 5254'

GALLUP SLOTS:
5423'-5803'

2 3/8" GALLUP PRODUCTION
TBG @ 5812'

TD 5860'
PBD 5830'

13 3/8" CSG SET @ 298' X
649 FT³ OF CLASS B "NEAT".
CMT TO SURFACE.

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OIL CON. DIV.]
DIST. 3

9 5/8" CSG SET @ 3548' X
1038 FT³ OF CLASS B "NEAT"
CMT X 1309 FT³ OF CLASS B
50:50 POZ, 6% GEL X 2%
MED TUF PLUG X .8% FLA.
CMT TO SURFACE.

7" CSG SET @ 5385' X 118
FT³ OF CLASS B "NEAT" CMT
X 447 FT³ OF CLASS B 50:50
POZ, 6% GEL X 2% MED TUF
PLUG X .8% FLA. CMT TOP
AT 3312'

4 1/2" SCREEN LINER SET
AT 5830' IN OPEN HOLE
INTERVAL

CENTRALIZERS SET ABOVE FLOAT AND SHOE AND EVERY OTHER JOINT AT THE FOLLOWING
INTERVALS: 5358'-5278', 3527'-3407'

Amoco Production Company

SCALE:

STATE GAS COM "BY" & "BZ" NO. 1

DRG
NO