

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-82

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

501 Airport Drive, Farmington, NM 87401

4. Location of Well

UNIT LETTER I LOCATED 1850 FEET FROM THE south LINE AND 1080' FEET FROM

THE east

LINE OF SEC. 32

TWP. 29N

RGE. 10W

NMPM

15. Date Spudded

11-28-82

16. Date T.D. Reached

12-16-82

17. Date Compl. (Ready to Prod.)

2-3-83

18. Elevations (DF, RKB, RT, GR, etc.)

5691' KB

19. Elev. Casinghead

5678' GL

20. Total Depth

5861'

21. Plug Back T.D.

5861'

22. If Multiple Compl., How Many

2

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

5412'-5806' Gallup

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

DIL-SP-GR, FDC-CNL-GR, Fracture Identification Log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5# J-55	298'	17-1/2"	649 cu.ft. Class B cement w/2% CaCl2.	
9-5/8"	47# K-55	3548'	12-1/4"	Stage 1) 1309 cu.ft. Class B 50:50 POZ	
			8-1/2"	Stage 2) 1355 cu.ft. Class B w/2% CaCl2.	
			6-1/4"		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
7"	3312	5385'	390	
4-1/2"	5254'	5830'	---	5830

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3018'	5300
2-3/8"	5812'	

31. Perforation Record (Interval, size and number)

Completed open hole.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5412'-5806'	134,000 gals 70 quality foam w/ 20# gelled water, 2% KCL, 1955 SCF/bbl. nitrogen, 177,000# 20-40 mesh sand.

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-5-83		Pumping				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-24-83	24	32/64		28.3	130	.2	4594
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
60	---		28.3	130	.2	41	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold.

Test Witnessed By

Ted's Field Service

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By
D.D. Lawson

SIGNED

TITLE Dist. Admin. Supvr.

DATE 6/15/83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and other log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 690	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kinland-Fruitland _____ 1340	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1884	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3478	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 3582	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4180	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 4366	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5412	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gt. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMAT ON RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface			Nacimiento				
690	854	164	Ojo Alamo				
1340	1884	544	Fruitland				
1884	1960	76	Pictured Cliffs				
2470	3302	832	Chacra				
3478	3582	104	Cliffhouse				
3582	4180	598	Menefee				
4180	4366	186	Point Lookout				
5412	5806	394	Gallup				