

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E9668

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

501 Airport Drive, Farmington, New Mexico 87401

4. Location of Well

UNIT LETTER I LOCATED 1850 FEET FROM THE South LINE AND 1080 FEET FROMTHE East LINE OF SEC. 32 TWP. 29N RGE. 10W NMPM15. Date Spudded 11-28-82 16. Date T.D. Reached 12-16-82 17. Date Compl. (Ready to Prod.) 2-3-83 18. Elevations (DF, RKB, RT, GR, etc.) 5691' KB 19. Elev. Casinghead 5678' GL20. Total Depth 5861' 21. Plug Back T.D. 5861' 22. If Multiple Compl., How Many 2 23. Intervals Drilled By Rotary Tools O-TD Cable Tools24. Producing Interval(s), of this completion - Top, Bottom, Name
2881'-3006' - Chacra25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run

DIL-SP-GR, FDC-CNL-GR, Fracture Identification log27. Was Well Cored
No

CASING RECORD (Report all strings set in well)				AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	
13-3/8"	54.5# J-55	298'	17-1/2"	649 cu. ft. Class B neat cement containi.
9-5/8"	47# K-55	3548'	12-1/4"	2% CaCl ₂ , Stage I - 1309 cu. ft. Class B
				neat cement 50:50 POZ. Stage II - 1355 cu. f
				Class B Neat w/ 2% CaCl ₂ 447 cu. ft. Class
				neat 50:50 POZ. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7"	3312'	5385'	290 SX		2-3/8"	3018'	5300'
4-1/2"	5254'	5830'	---	5830'	2-3/8"	5812'	

31. Perforation Record (Interval, size and number)
2881'-2894', 2976'-3006' w/2 JSPF, a total of 86, .38" holes.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		AMOUNT AND KIND MATERIAL USED
DEPTH INTERVAL		
2881'-3006'		107,000 gals 70 quality foam
		cont. 20% gelled water, 2% KCL
		1 gal surfactant per 1000 gals
		gelled water, and 157,000# 20-40

PRODUCTION					mesh sand.		
33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-2-83		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-18-83	3	48/64	→		401		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
261 psig	437 psig	→		3210			
						Test Witnessed By	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold Test Witnessed By J. J. Barnett

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By D.D. LawsonDistrict
Administrative SupervisorDATE March 15, 1983

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	690'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	1340'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	1884'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3478'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	3582'	T. Madison
T. Queen	T. Silurian	T. Point Lookout	4180'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	4366'	T. McCracken
T. San Andres	T. Simpson	T. Gallup	5412'	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T.
T. Blinbry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Granite	T. Todilto		T.
T. Drinkard	T. Delaware Sand	T. Entrada		T.
T. Abo	T. Bone Springs	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn.	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn. "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	---	---	Nacimiento				
690	854	160	Ojo Alamo				
1340	1884	544	Fruitland				
1884	1960	76	Pictured Cliffs				
2470	3302	832	Chacra				
3478	3582	104	Cliffhouse				
3582	4180	598	Menefee				
4180	4366	186	Point Lookout				
5412	5806	394	Gallup				