District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

#### New Mexico

Form C-140 Revised 06/9

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

**APPLICATION FOR** 

SUBMIT ORIGINAL **PLUS 2 COPIE** TO APPROPRIATE DISTRICT OFFICE

			<u>w</u>	ELL WORKOVER	RPRO	DJECT	600	ر احد	2 /	
1.	Operator and W	/ell					Ac			
Operato	r name & address					<del></del>		OGRADON	Maket 9	
Cross	Timbers Oil Co.						l			
2700 F	armington Avenu	e, Buildin	g K, Suite 1						167067	
	ngton, NM 87401									
Contact	•							Phone	······································	
	Martin								505-324-1090	
Property	/ Name	CTATE (	SAS COM BZ			Well Numb	per	API Numb		
UL T	Section Township		Feet From The	North/South Line	Foot	From The	EastA	Vest Line	30-045-25510	
i	32 29N	10W	1,850'	SOUTH		1,080'	1	AST	County SAN JUAN	
<del>II.</del>	Workover		<u>'</u>	<u></u>			1		0/11/00/11/	
Date Wo	orkover Commenced:	Previous	s Producing Pool(s) (	Prior to Workover):	Armen	ta Gallup / O	tero Cha	сга		
	07/09/99					•				
Date Wo	orkover Completed:	DOWN	HOLE COMMING	LE & INSTALL PU	MPIN	S EQUIPMI	ENT			
	07/28/99									_
III.	Attach a descrip	tion of the	e Workover Proc	edures performed	d to in	crease pro	oductio	n.		
IV.	Attach a produc	tion declir	ne curve or table	showing at least	twelv	e months	of prod	uction pri	ior to the workover and a	t
\		ins of pro	duction following	the workover refl	ecting	g a positive	e produ	iction inc	rease.	
<u>V.</u>	AFFIDAVIT:	Marrian		···						
	State of Nev	/ Mexico								
	County of Sai	n Juan	) ss. `							
	Ray Martin	Juan	<i>)</i>	a first duly sworn	unon	ooth state				
		Operato		g first duly sworn, epresentative of t					remed MAZ	
		nade or c	equeed to be made	epreserilative or t le la diligent sear	ch of	the produc	uie abi ction ro	ove-reier	enced vveil. asonably available for this	_
	Well.	lade, or c	auseu to be mat	ie, a unigent sear	SII OI	ine produc	CHOILLE	corus rea	asonably available for this	š
		est of my	knowledge this	application and t	ha da	ta usad ta	nronar	o the pro	oduction curve and/or tab	1_
		Nell are o	complete and acc	urate	ne ua	ia useu io	prepar	e the pro	oduction curve and/or tab	е
		-	ompiete and dec	orato.				Λ		
Signati	ire (Kny-1	Varts		Title Productio	n End	ineer	\ /	b	Date 03/22/2000	
SŬBSC	CRIBED AND SW	ORN TO	before me this	22nd day of /M	arch	, 2000	.) Z	<del>/</del>	_ Ballo <u>00/22/2000</u>	
					- 1/		111	1	_/	
					X X,	XXV /	VII	MU	nang	
		11	- 100	Notary Pu	blic	117	<del></del>	<del></del>		
Му Соі	mmission expires	$Q \coprod$	0/03	1 :	1	$J \subset I$			()	
				V						
FOR O	L CONSERVATIO	יסואומים ו	VIISE ONLY:							
VI.	CERTIFICATION									
. ••				ne above-referenc	ed w	ell is desid	nated :	a Well W	orkover Project and the	
	Division hereby	verifies th	e data shows a	positive production	n incr	ease. By	copy h	ereof the	Division notifies the	
	Connelous of the	T	1 5				-567 11	J. JOI, 1110	2 Division notines the	

Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

Signature	District Supervisor		OCD District	Date	
		55.7	了	5/5/00	
		0			<del></del>
VII.	DATE OF NOTIFICA	ATION TO THE SECRETARY OF	THE TAXATION AND REV	/ENUE DEPARTMENT:	

### **CROSS TIMBERS OPERATING COMPANY**

## SAN JUAN DISTRICT WELL RESTORATION

Tuesday, March 21, 2000 Page 1 of 3

STATE GAS COM BZ WELL # 1

**RESERVOIR:** GP/CH

JOB TYPE: DHC & install ppg equipment

O7/09/1999 First report for AFE #99409 to DHC the CH & GP. CH: FTP 170 psig. GP: FTP 170 psig. GP vent string SIP 700 psig. SICP 190 psig. SIBDHDP 0 psig. MIRU PU. Blew dwn well. Ppd 20 bbls 2% KCL wtr dwn CH tbg, GP tbg & TCA (ttl 60 bbls) to kill well. ND WH. NU 11" BOP & offset spool. TOH w/CH tbg as follows: 96 jts 2-3/8" tbg, SN & NC. TOH & LD 60 jts 2-1/16" tbg (GP vent string). SDFN.

07/10/1999 SITP 50 psig, SICP 60 psig. Blew well dwn. Ppd 20 bbls 2% KCl wtr to kill well. Fin TOH & LD 145 jts 2-1/16" tbg, SN & tailpipe (GP vent string). Rel pkr. TOH w/1 jt 2-3/8" tbg, 1 - 4' & 2 - 8' x 2-3/8" tbg subs, 92 jts 2-3/8" tbg, 2 - 20' & 1 - 10' blast jts, 1 - jt 2-3/8" tbg, 3 - 20' & 1 - 10' blast jts, 1 - 10' x 2-3/8" tbg sub, 70 jts 2-3/8" tbg, 2 - 10' & 1 - 6' x 2-3/8" tbg subs, Baker AL-5 dual pkr, 1 - 4' x 2-3/8" tbg sub, 2-3/8" SN, X-O, 15 jts 2-1/16" IJ tbg, 2-1/16" SN & tailpipe (GP prod string). LD 15 jts 2-1/16" tbg below pkr. TIH w/NC, SN & 90 jts 2-3/8" tbg. SDFN.

07/11/1999 SD for Saturday.

07/12/1999 SD for Sunday.

### **CROSS TIMBERS OPERATING COMPANY**

# SAN JUAN DISTRICT WELL RESTORATION

Tuesday, March 21, 2000 Page 2 of 3

STATE GAS COM BZ

WELL # 1

RESERVOIR: GP/CH

JOB TYPE: DHC & install ppg equipment

07/13/1999 FTP 20 psig. FCP 60 psig. Blew dwn well. Fin TIH

w/NC, SN & 193 jts 2-3/8" tbg. Tgd @ 5,856' (5'

fill). CH perfs fr/2,881'-3,006'. GP screened liner

& OH fr/5,385'-5,861'. TOH. TIH w/68 jts 2-3/8" tbg. TOH LD 66 jts 2-3/8" tbg. TIH w/prod tbg as follows: 2-3/8" OPMA jt, 2-3/8" perf sub, 2-3/8" SN, 26 jts 2-3/8" tbg, 7" x 2-3/8" TAC & 164 jts 2-3/8" tbg. Tbg landed @ 5,834'. SN @ 5,800'. TAC @

5,009'. TIH w/1.901" tbg broach to SN. TIH & landed 2 jts 1-1/4" tbg for chem inj. ND BOP. Set TAC w/8

pts ten. NU dual WHD. SDFN.

07/14/1999 SITP 0 psig. SICP 120 psig. RU swb lub. S. 4 BO & 20 BLW in 3 hrs (7 runs). BFL 3,100' FS. FFL 4,100' FS. Well did not KO. RD swb lub. SWIFPBU. RDMO

PU.

07/23/1999 MI & std setting ppg ut.

07/24/1999 Worked on ppg ut base. SDFN.

07/25/1999 SD for Saturday.

07/26/1999 SD for Sunday.

### CROSS TIMBERS OPERATING COMPANY

# SAN JUAN DISTRICT WELL RESTORATION

Tuesday, March 21, 2000 Page 3 of 3

STATE GAS COM BZ WELL # 1

RESERVOIR: GP/CH

JOB TYPE: DHC & Install ppg equipment

O7/27/1999 SITP 120 psig. FCP 178 psig. Bled off TP. MIRU PU. TIH 1" x 10' GA, 2" x 1-1/4" x 12' RHBC pmp (SN# CTO-33), rod guide, 1" x 1' lift sub, RHBO tool, 231 - 3/4" new Norris "D" rods w/new FH T-clgs, 1 - 8' & 1 - 4' x 3/4" rod subs & 1-1/4" x 16' PR w/8' liner. Ppd 20 bbls 2% KCl wtr dwn csg to keep well dead. Fin setting Bethlehem 80D-14-SB (API C-80-133-48) ppg ut w/Arrow C-96 gas eng. HWO. Repl WH vlvs. Installed ppg tee & stuffing box. Loaded tbg 15 bbls 2% KCl wtr. Tstd tbg to 500 psig for 5". OK. Ck'd PA to 400 psig. OK. Dug trench & installed 1" dry gas line fr/meter run to ppg ut eng. Backfilled trench & cleaned loc. Left csg flwg to sales. SDFN.

07/28/1999 SITP O psig. SICP 128 psig. RDMO PU. Laid buried 2" flowline to low press side of sep. Fin building tie dwns. Tied dwn ppg ut. Std well ppg 7 x 48" SPM @ 4:00 p.m.

Well: STATE GAS COM BZ No.: 001

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004525510

Township: 29N Range: 10W Section: 32 Unit: I Type: S

County: SaAccumulated Oil: 7126(BBLS) Gas: 307583(MCF) Water: 1831(BBLS) Days Produced:4804

Year:1993

Pool Name: ARMENTA-GALLUP (O)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	1746	0	26
Feburary	0	1476	0	28
March	220	1435	0	31
April	10	1097	0	30
May	190	1369	0	31
June	127	1254	0	30
July	120	1252	0	31
August	29	1119	0	31
Septembe	r 209	857	0	30
October	161	785	0	31
November	131	621	0	30
December	. 99	691	0	31

Pool Name: OTERO CHACRA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	4747	9	31
Feburary	0	4366	8	28
March	0	4426	9	31
April	0	2245	9	30
May	0	3687	9	31
June	0	3351	9	30
July	0	2797	9	31
August	0	3542	9	31
Septembe	r 0	3598	18	30
October	0	3383	9	31
November	. 0	4423	9	30
December		3764	9	31

Year:1994

Pool Name: ARMENTA-GALLUP (O)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	93	585	0	31
Feburary	120	4075	0	28
March	135	856	0	31
April	67	4495	0	30
May	53	4522	0	31
June	181	3454	0	30
July	107	795	0	31
August	86	681	0	31
Septembe	r 1	2609	0	30
October	0	537	77	31
November	164	214	75	30

December	5	0	31	31	
Pool Name:	OTERO C	HACRA (G	AS)		
Month (	Oil(BBLS)	Gas(MCF)	Water(BBLI	Days Produc	ced
January	0	3761	0	31	
Feburary	0	64	0	28	
March	0	4234	0	31	
April	0	60	0	30	
May	0	62	0	31	
June	0	505	0	. 30	
July	0	2969	0	31	
August	0	3063	0	31	
September	0	1579	0	30	
October	0	4247	0	31	
November	0	3526	0	30	
December	0	3449	0	31	
Year:1995					
	ARMENT	A-GALLUP	(O)		
			Water(BBL	Days Produ	ced
January	00		62	31	
Feburary	0		0	28	
March	0		0	28	
April	0		0	0	
May	Ö		0	0	
June	ď		0	27	
July	Ċ			31	
August	97			31	
September				30	
October	224			25	
November				30	
December	172			31	
		CHACRA (C		-	
Month			) Water(BBL	Days Produ	iced
January				31	
Feburary	(			28	
March	(			31	
April		518		30	
May		3973		31	
June		4482		30	
		3989		31	
July		3207			
August		) 2610			
Septembe		2577			
October					
November					
December	• (	2916	, 0	. 31	

Year:1996

Pool Name:ARMENTA-GALLUP (O)

Month Oil(BBLS) Gas(MCF) Water(BBLDays Produced

January	0	1181	0	31	
Feburary	478	1079	0	29	
March	0	665	0	31	
April	0	576	0	30	
May	84	0	0	31	
June	0	0	0	30	
July	0	0	0	31	
August	30	0	0	0	
September	0	0	0	0	
October	0	0	0	0	
November	229	871	0	30	
December	199	620	0	31	
Pool Name:C		ACRA (GAS)	)		
		as(MCF) Wa		s Produced	
January	0	2419	0	31	
Feburary	Ō	2258	0	29	
March	0	2325	0	31	
April	0	2549	0	30	
May	0	2647	0	31	
June	0	2506	0	30	
July	0	2491	0	31	
August	0	2637	0	31	
September	0	1528	0	20	
October	0	3622	0	31	
November	0	2963	Ö	30	
December	0	2109	0	31	
December	U	2103	Ū	0.	
1007					
Year:1997		041111111111111111111111111111111111111			
Pool Name:	AKMENTA-	GALLUP (O)	) stor/DDI Dov	o Braducad	
		Gas(MCF) Wa		31	
January	0	849	0	28	
Feburary	236	776	0	26 31	
March	233	831	0	30	
April	0	719	0		
May	202	757	0	31	
June	192	745	0	30	
July	94	630	0	31	
August	116	757	0	31	
September	0	767	0	30	
October	214	764	0	31	
November	127	766	0	30	
December	0	792	0	31	
		HACRA (GAS			
Month C	Oil(BBLS) (	Gas(MCF) W		ys Produced	
January	0	2888	0	31	
Feburary	0	2637	0	28	
March	0	2825	0	31	
April	0	2446	0	30	
May	0	2574	0	31	

June	0	2533	0	30	
July	0	2461	0	31	
August	0	2961	0	31	
September	Ö	3000	0	30	
October	Ö	2985	0	31	
November	Ö	2995	0	30	
December	0	3096	0	31	
Becember	Ŭ	0000	•		
Year:1998					
Pool Name:Al	RMFNTA-G	SALLUP (O	<b>\</b>		
		•	, ater(BBLDay	s Produce	d
January	186	769	0	31	
Feburary	197	693	40	28	
March	61	759	920	31	
April	186	734	0	30	
May	126	731	0	31	
June	105	771	40	30	
July	135	901	0	31	
August	67	628	0	31	
September	151	796	Ō	30	
October	20	694	0	31	
November	11	824	0	30	
December	37	586	0	31	
Pool Name:O			•	•	
			ater(BBLDay	s Produce	d
January	0	2961	0	31	
Feburary	0	2772	40	28	
March	0	3035	0	31	
April	0	2935	0	30	
May	0	2921	0	31	
June	0	3078	0	30	
July	0	2756	0	31	
August	0	2514	0	31	
	^	0400	^	20	

#### Year:1999

September

November December

October

Pool Name: ARMENTA-GALLUP (O)

Pool Name	Pool Name. Arivien 1A-GALLOP (O)					
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produc	ed	
January	1	683	16	31		
Feburary	7	650	10	28		
March	0	628	0	31		
April	0	522	0	30		
May	2	475	0	31		
June	0	499	0	30		
July	168	580	36	31		
August	70	1153	120	31		

September	r 76	977	0	30
October	285	1146	10	31
November	0	0	0	0
December	0	0	0	0
Pool Name	:OTERO C	HACRA (G	AS)	
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	2285	64	31
Feburary	0	2600	0	28
March	0	2512	0	31
April	0	2085	0	30
May	0	2050	0	31
June	0	1994	0	30
July	0	2319	144	31
August	0	3459	0	31
Septembe	r 0	2840	0	30
October	0	3345	30	31