

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐  
2. NAME OF OPERATOR  
Union Texas Petroleum Corporation  
3. ADDRESS OF OPERATOR  
P.O. Box 808, Farmington, New Mexico 87499  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1860 ft./S; 430 ft./E line  
AT TOP PROD. INTERVAL: Same as above.  
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Ran 7-5/8" casing

SUBSEQUENT REPORT ON:

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U.S. GEOLOGICAL SURVEY  
FARMINGTON DISTRICT

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE  
SF 047020-A  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Congress  
9. WELL NO.  
13  
10. FIELD OR WILDCAT NAME  
Undesignated Gallup  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 34, T29N, R11W, N.M.P.M.  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5682 R.K.B.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drilled 9-7/8" hole with mud to intermediate total depth of 5295 ft. R.K.B.
2. Ran 121 joints of 7-5/8", 26.40#, K-55, LT&C casing and set at 5295 ft. R.K.B. with D.V. tool set at 1953 ft.
3. Cemented first stage with 1421 cu. ft. 65/35 Poz with 6% gel, 1/4# Flocele and 12.5# Gilsonite per sack and 118 cu. ft. of Class "B" with 2% CaCl<sub>2</sub>. Cemented second stage with 1102 cu. ft. 65/35 Poz with 12% gel, 1/4# Flocele and 12.5# Gilsonite per sack and 118 cu. ft. of Class "B" with 2% CaCl<sub>2</sub>. Plug down at 6:00 A.M. 12/12/1982. Circulated approximately 30 bbls. cement to surface.
4. Waited on cement 12 hours.

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Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct **OIL CON. DIV.**

SIGNED Kenneth E. Roddy TITLE Area Production DATE December 20, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

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\*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT  
SMH