Form Approved, Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5.	LEASE	-
SF	047020-A	

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6	IE INDIAN	ALLOTTEE OF TRIBE	ΔIJ

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME	
reservoir. Use Form 5-331-6 for such proposation	_	
1. oil gas other	Congress 9. WELL NO.	
2. NAME OF OPERATOR	13	
Union Texas Petroleum Corporation	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Undesignated Gallup 11. SEC., T., R., M., OR BLK. AND SURVEY OR	
P.O. Box 808, Farmington, New Mexico 87499	AREA	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 34, T29N, R11W, N.M.P.M.	
below.) AT SURFACE: 1860 ft./S; 430 ft./E line	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL: Same as above	San Juan New Mexico	
AT TOTAL DEPTH: Same as above	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	and the second s	
REPORT, OR OTHER DATA	ELEVATIONS (SHOW DF, KDB, AND WD)	
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT BEFOREO. TEST WATER SHUT-OFF SHOOT OR ACIDIZE SHOOT OR ACIDIZE REPAIR WELL SHOOT OR ALTER CASING	5682 R.K.B.	
REQUEST FOR APPROVAL TO: SUBSEQUENT BEFORE OF	SOUZ KINID.	
TEST WATER SHUT-OFF	ره.	
FRACTURE TREAT	STATE: Report results of multiple completion or zone change on Form 9–330.)	
SHOOT OR ACIDIZE	DVEY	
REPAIR WELL	ANDTE: Report results of multiple completion on zone ANDTE: Report results of multiple completion on zone	
PULL OR ALTER CASING	2	
CHANGE ZONES		
ABANDON*		
(other) Ran 5-1/2" casing as liner X		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is discussed and true vertical depths for all markers and zones pertinent	irectionally drilled, give subsurface locations and	
 Drilled a 6-3/4" hole with gas to a total de was reached on 12/13/1982. 	pth of 5948 ft. R.K.B. Total depth	
2. Ran Dual Induction, Compensated Density and	Temperature logs.	
3. Ran 20 joints 5-1/2", 15.50#, K-55 LT&C casi	ng as a liner. Top of liner was set	
at 5096 ft. R.K.B. Bottom of liner was set	at 5948 ft. R.K.B. Float collar set	
at 5905 ft. R.K.B.		
4. Cemented liner with 193 cu. ft. 50/50 Poz wi	th 2% gel, 0.6% F.L.A., 1/4# Flocele	
and 10% salt per sack. Plug down at 8:30 P.	M., 12/14/1982.	
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	GEIVEN	
	. <u> </u>	
	UAN 031983	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
	CON. DIV.	
SIGNED Kenneth E. Today TITLE Area Prod. Su	DIST. 3 December 20, 1982	
'KANNATH E' KMMMV /		

*See Instructions on Reverse Side

(This space for Federal or State office use)

_ TITLE _

FAPILINGTON STRICT

AGE FAMILY POR PERSONA

DATE __