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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Union Texas Petroleum Corporation		
Address P.O. Box 808, Farmington, New Mexico 87499		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:	This well began producing into UTP pipeline on 4/5/83 for tests.
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Congress	Well No. 13	Pool Name, Including Formation Undesignated Gallup	Kind of Lease State, Federal or Fee Federal	Lease No. SF047020-A
Location Unit Letter I : 1860 Feet From The South Line and 430 Feet From The East Line of Section 34 Township 29N Range 11W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 489, Bloomfield, New Mexico 87413	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Union Texas Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 808, Farmington, New Mexico 87499	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 34
	Twp. 29N	Rge. 11W
	Is gas actually collected? Yes	
	When 4/4/83	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12/4/82	Date Compl. Ready to Prod. 1/21/83		Total Depth 5948		P.B.T.D. 5886			
Elevations (DF, R&B, RT, GR, etc.) 5682 R.K.B.	Name of Producing Formation Gallup		Top Oil/Gas Pay 5360		Tubing Depth 5852			
Perforations 5360 - 5883 (Total of 84 holes)					Depth Casing Shoe 5948			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
14-3/4"	10-3/4", 40.50#		313		325 cu. ft.			
9-7/8"	7-5/8", 26.40#		5295		2759 cu. ft. (2 stages)			
6-3/4"	5-1/2", 15.50#		5096 - 5948		193 cu. ft.			
	2-3/8" E.U.E., 4.70#		5852					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4/6/83	Date of Test 4/13/83	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 284	Casing Pressure 377	Choke Size 1-1/4"
Actual Prod. During Test 60 bbls.	Oil - Bbls. 60	Water - Bbls.	Gas - MCF 303

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OIL CON. DIV.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy  
Kenneth E. Roddy (Signature)

Area Production Superintendent  
(Title)

April 18, 1983  
(Date)

OIL CONSERVATION COMMISSION

APR 21 1983

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

