5. LEASE SF 047020-B

UNITED STATES DEPARTMENT OF THE INTERIOR GFOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Congress
well X well other	9. WELL NO.
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Union Texas Petroleum Corporation 3. ADDRESS OF OPERATOR	Wildcat Gallup
P.O. Box 808, Farmington, New Mexico 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 35, T29N, R1W, N.M.P.M.
AT SURFACE: 1905 ft./S; 830 ft./E line AT TOP PROD. INTERVAL: Same as above	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: Same as above	San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
PERCET OF CTUER DATA	15 ELEVATIONS (SHOW DF, KDB, AND WD)
a service	15708 R.K.B.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	
rest water shut-off	1000
FRACTURE TREAT SHOOT OR ACIDIZE	O Box
FEST WATER SHUT-OFF STRACTURE TREAT SHOOT OR ACIDIZE STREPAIR WELL STREP	(NOTE: Priport results of multiple completion or zone constant of Form 9-330.)
REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*	OGICAL N. Prom 9-330.)
MULTIPLE COMPLETE	WEI OW.
ABANDON*	
(other) Ran 7-5/8" casing X	1. **
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent.	irectionally drilled, give subsurface locations and
1. Drilled 9-7/8" hole with mud to intermediate	e total depth of 5330 ft. R.K.B.
2. Ran 122 joints of 7-5/8", 26.40#, K-55 casing and set at 5330 ft. R.K.B. with	
the stage collar at 2005 ft. R.K.B.	
3. Cemented first stage with 2030 cu. ft. of 65-35 Poz with 6% gel, 1/4 lb. Flocele	
12-1/2 lb. gilsonite and 118 cu. ft. of class "B" with 2% CaCl ₂ . Plug down at 6:45 A.M.12/22/82. Cemented second stage with 1776 cu. ft. of 65-35 Poz with	
12% gel, 1/4 lb. Flocele, 12-1/2 lb. of gile	sonite per sack and 118 cu. ft. Of
class "B" with 2% CaCl ₂ . Plug down at 10:00	O A.M. 12/22/82. Cement circulated
to the surface.	
4. Waited on cement.	•
5. Drilled out stage collar.	
6. Pressure-tested casing to 1000 P.S.I. for 3	0 minutes. Held OK.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Kenneth E. Roddy TITLE Area Prod. Si	upt. December 29, 1982
(This space for Federal or State office use)	
APPROVED BY TITLE	DATE TOULFTED FOR COOSING .
CONDITIONS OF APPROVAL, IF ANY:	មេរប់រី។ ដេច មេខៈ ១៩៦៦ នៅ
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*See Instructions on Reverse Side

FAHMING. U. U. STRICT