Submit 5 Conies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

00 Rio Brazos Rd., Azzec, NM 87410	REQU					AUTHORIZ TURAL GA	AS				
rnion Texas Petro	leum C	arnarat	ion				Well A	Pl No.			
idress		. Texas		252-21	20						
eason(s) for Filing (Check proper box)	Ouscon					et (Please expid	aun)	 			
w Well		Change in									
completion	Oil Coringho	ad Gas 🚆	Dry Ga								
hange of operator hange of operator give name address of previous operator	Canagne	#4 C##	Condea								
DESCRIPTION OF WELL	AND LE	ASE (`A &	MENTA							
Congress					ag Formation			of Lease Federal or Fee		ase No. 047020B	
CRUOR							_			.	
Unit Letter	_ : ?:			rom The		e and	Fe	et From The		Line	
Section 35 Township	<u> </u>	7N_	Range		V)	MPM,	AN	JUAN	.	County	
. DESIGNATION OF TRAN				D NATU	RAL GAS	w address to w	hich annemed	come of this form	is to be se		
me of Authorized Transporter of Oil Meridian Oil Inc.					Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87499						
me of Authorized Transporter of Casin			or Dry	Gas 🔀				copy of this form	252-21	mt) 2 O	
Union Texas Petro	leum (orp.	Twp.	Ree		Box 2120, By connected?	When		252-217		
e location of tanks.							i				
his production is commingled with that '. COMPLETION DATA	from any o	ther lease or	pool, gr	ve comming	ling order num	nber:					
. COMPLETION DATA	•	Oil Well	1	Ges Well	New Well	Workover	Deepea	Plug Back Se	me Res'v	Diff Res'v	
Designate Type of Completion					Total Depth	1		1,2272			
nte Spudded	Date Cor	npi. Ready t	o PTOCL		Total Depti	l		P.B.T.D. 			
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Ge	Pay		Tubing Deoth			
erforations	·	-						Depth Casing S	hoe		
					CEMENT	ING RECOI					
HOLE SIZE CASING & TUBING SIZE					DEPTH SET	<u> </u>	SA	CKS CEM	EN!		
	- 				-						
	1										
TEST DATA AND REQUE IL WELL (Test must be after t	ST FOR	ALLOW	ABLE		t be equal to	or erceed top al	llownble for th	is donth as he fas	full 24 hou	er.)	
IL WELL (Test must be after ute First New Oil Run To Tank	Date of		oj 100a	OU SAU MES		Method (Flow, p			,		
					Casing Pres		***************************************	: Choke Size			
igth of Test Tubing Pressure				Calley Fre	MILE		. Group will				
ctual Prod. During Test	st Oil - Bbls.					ls.		Gas- MCF			
GAS WELL							***		·		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esung Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and	stations of t	he Oil Cons	ervation			OIL CO	NSERV	ATION D	IVISIO	ON	
is true and complete to the best of my	knowledge	and belief.	AAA MOO	**	Da	te Approv	ed -	AUG 28	1000		
Swette .	15),)			1			1) d	a		
Annette C. Bis	by E	nv(&		Secrtr	11			RVISION DI		T # R	
Printed Name 08-09-89		(713)	Tiue 968-4		Tit	le				- 11 0	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 2) Fill our only Secrious I. II. III. and VI for changes of operator, well name or minner, Tanaporter, or other such changes.