Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well [X] gas well [ ] other

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1950 ft./S; 2045 ft./W line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

5. LEASE
SF 047020-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Congress

9. WELL NO.
12

10. FIELD OR WILDCAT NAME
Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35, T29N, R11W, N.M.P.M.

12. COUNTY OR PARISH: San Juan
13. STATE: New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
[illegible] R.K.B.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	[ ]	[ ]
FRACTURE TREAT	[ ]	[ ]
SHOOT OR ACIDIZE	[ ]	[ ]
REPAIR WELL	[ ]	[ ]
PULL OR ALTER CASING	[ ]	[ ]
MULTIPLE COMPLETE	[ ]	[ ]
CHANGE ZONES	[ ]	[ ]
ABANDON*	[ ]	[ ]
(other) Ran 7-5/8" casing		X

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
JAN 3 1983
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled a 9-7/8" hole with mud to total depth of 5384 ft. R.K.B.
2. Ran 125 joints of 7-5/8", 26.40#, K-55 and N-80 casing and set at 5384 ft. R.K.B. with D.V. tool at 2031 ft. R.K.B.
3. Cemented first stage with 1421 cu. ft. of 65-35 Poz with 6% gel, 1/4 lb. of Flocele per sack, 12-1/2 lb. of gilsonite per sack, and 118 cu. ft. of class "B" with 2% Calcium Chloride. Plug down at 2:30 P.M. 12/22/82. Cemented second stage with 1348 cu. ft. of 65-35 Poz with 12% gel, 1/4 lb. of Flocele per sack and 12-1/2 lb. of gilsonite per sack and 118 cu. ft. of class "B" with 2% Calcium Chloride. Cement circulated to the surface.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Area Prod. Supt. DATE December 30, 1982
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
JAN 04 1983
FARMINGTON DISTRICT
SMM

RECEIVED
JAN 3 1983
OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side

NMOCC