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5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator 501 Airport Dr., Farmington, NM 87401 4. Location of Well UNIT LETTER <u>I</u> <u>1615</u> FEET FROM THE <u>South</u> LINE AND <u>1115</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 5535' GL	7. Unit Agreement Name 8. Farm or Lease Name Abrams J 9. Well No. 1 10. Field and Pool or Whdca Bloomfield Chacra/EXT Armenta Gallup/EXT 12. County San Juan
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <u>Completion</u> <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 1-3-83. Total depth of the well is 5778' and plugback depth is 5740'. Perforated interval 5670-5690', 5670-5650', 5650-5630', (Mis-fire) 5650-5628', 5628-5612', 5612-5590' with 2 spf, a total of 200 holes at .31" Perforated intervals 5590-5570', 5586-5546', 5546-5524', 5524-5504', 5504-5484', 5484-5462', 5462-5446', 5446-5426', 5426-5406', 5406-5396', with 2 spf, a total of 420 holes at .31". Perforated interval 5396-5376', 5376-5356', 5336-5314', with 2 spf, a total of 124 holes at .31". Fraced interval 5690-5314' with 174,000 gallons of 70% quality foam containing 20# gelled water, 2% KCL water and 184,000# of 20-40 mesh sand. Perforated interval 2910-2890'. 2890-2876', 2802-2786' with 2 spf, a total of 100 holes at .31". Fraced interval 2786-2910 with 112,000 gallons of 70% quality foam containing 20# gelled water, 2% KCL, 1 gallon surfactant per 1000 gallons of 20# gelled water, 1407# scf/bbl nitrogen and 167,000# of 20-40 mesh sand. (Landed a production packer at 5460'. Landed 2-1/16" tubing at 5075'. Landed 2-3/8" production tubing at 5490'. Landed 2-3/8" vent tubing at 2287'. Released the rig on 2-18-83. *Make amended report*

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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By D.D. Lawson TITLE Dist. Admin. Supvr. DATE 3-18-83

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAR 22 1983

CONDITIONS OF APPROVAL, IF ANY: