OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

31091	17-84
4	

P# ## E# 744 #EE			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	\Box	
	GAS		
OPERATOR			

REQUEST FOR ALLOWABLE

AND

PROBATION OFFICE	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS	
Operator			
Amoco Production Com	pany		
Address 501 Airport Drive, Fa	rmington, NM 87401		
Reason(s) for filing (Check proper box		Other (Please expl	EGEIVEM
New Well XXX	Change in Transporter of:	171	
Recompletion	OII Dry G	as 🔲	- IIII 4 31000 U
Change in Ownership	Casinghead Gas Conde	ensate	JUN 1 71983
If change of ownership give name and address of previous owner		O	IL CON. DIV.
·	IFACE		DIST. 3
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormation Kind of Le	ase Lease No.
Abrams "J"	1 Armenta Gallu	1P State, Fede	
Location			
Unit Letter;;	15 Feet From The south Lin	ne andFeet From	east
29	wnship 29N Range		Juan County
DESIGNATION OF TRANSPORT	TED OF OU AND NATURAL CO	A C	
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA		roved copy of this form is to be sent)
Giant Refinery PLA		P. O. Box 256, Farming	
Name of Authorized Transporter of Cas		_	roved copy of this form is to be sent)
El Paso Natural Gas C	Ompany Unit Sec. Twp. Rge.	P. O. Box 990, Farming	ton, NM 87401
If well produces oil or liquids, give location of tanks.	I 29 29N 10W	No !	vien
If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded 12-6-82	Date Compl. Ready to Prod. 2-18-83	Total Depth 5778	P.B.T.D. 5740'
Elevations (DF, RKB, RT, GR, etc.) 5535 GL	Name of Producing Formation Gallup	Top Oll/Gas Pay 5314	Tubing Depth 5490
Perforations			Depth Casing Shoe
5314'-5336', 5356'-5	628', 5630'-5690' 2 JSPF	' 708 .38" holes.	5763'
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2" 12-1/4"	54.5# 13 3/8" J-55	315'	619
8-1/2"	47# q 3/8" S-95 7" liner	3454'	1300
6-1/4"	4-1/2" liner	3208-5304' 5/35- 5763'	450 155
TEST DATA AND REQUEST FO	- 2-3/8"	5490	· · · · · · · · · · · · · · · · · · ·
OIL WELL		ster recovery of total volume of load of toth or be for full 24 hours)	l and must be equal to or exceed top allow-
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
5-ZI-83	5-22-83	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	75		32/64
Actual Prod. During Test	011-Bbla. 50.5	Water-Bble.	Gas-MCF 205
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Division have been complied with and that the information given		OIL CONSERVA	N 1 7 1983
		BY Original Signed by FRANK T. CHAVEZ	
and a tipe and complete to the			
TI			IPERVISOR DISTRICT 3
Original Signed By D.D. Lawson If this is a request for allowable for a newly drilled or deep		wable for a newly drilled or descened	
(Signature) well, this form must be accompanied by a tabulation of the deviati			
Dist. Admin. Supvr.		suet be filled out completely for allewe	
(Title) shie on new and recompleted Wells.		NESSE. 21 155 and LM for changes of DWSSS.	
6-13-83		Il	offer of other sectionary
(Date)		Separate Forms C-104 mi completed wells.	ust be filed for each pool in multiply