

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 10-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name
2. Name of Operator	Amoco Production Company	Abrams "J"
3. Address of Operator	501 Airport Drive, Farmington, NM 87401	9. Well No.
4. Location of Well		1
		10. Field and Pool, or Wildcat
		Armenta Gallup

RECEIVED
JUN 17 1983
OIL CON. DIV.
DIST. 3

UNIT LETTER I	LOCATED 1615	FEET FROM THE south	LINE AND 1115	FEET FROM
THE east	LINE OF SEC. 29	TWP. 29N	RGE. 10W	NMPM
12. County	San Juan			

15. Date Spudded	12-6-82	16. Date T.D. Reached	12-30-82	17. Date Compl. (Ready to Prod.)	2-18-83	18. Elevations (DF, RKB, RT, GR, etc.)	5548' KB	19. Elev. Casinghead	5535' GL
20. Total Depth	5778'	21. Plug Back T.D.	5740'	22. If Multiple Compl., How Many	2	23. Intervals Drilled By	Rotary Tools	Cable Tools	0-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made	
5314'-5690' Gallup								Yes	
26. Type Electric and Other Logs Run								27. Was Well Cored	
DIL-SP-GR, FDC-CNL-CAL-GR, FIL								No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5# J-55	315'	17-1/2"	743 cu. ft. Class B 2% CaCl ₂	12 Circ. to surf.
9-5/8"	47# S-95	3454'	12-1/4"	1232 cu. ft. Class B 50:50	POZ tailed in w/
			8-1/2"	590 cu. ft. Class B neat.	
			6-1/4"		

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	DEPTH SET	PACK SET	
4-1/2"	5135'	5763'	155		2-3/8"	5490'	5087' VENT TBG.

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
5314'-5336', 5356'-5628', 5630'-5690' with JSPF for a total of 708 .38" holes.	DEPTH INTERVAL
	5314'-5690'
	AMOUNT AND KIND MATERIAL USED
	174,000 gals 70% quality foam containing 20% gelled water, 2% KCL water, and 184,000# 20-40 mesh sand.

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
5-21-83	Pumping					SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-22-83	24	32/64		50.5	205	0	4060
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
75			50.5	205	0	41	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To be sold.	Ted's Field Service

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Original Signed By D.D. Lawson	TITLE	Dist. Admin. Supvr.	DATE	6/14/83
--------	-----------------------------------	-------	---------------------	------	---------

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	615	615	Nacimiento				
615	742	127	Ojo Alamo				
1252	1795	543	Kirtland Fruitland				
1795	1906	111	Pictured Cliffs				
2413	3040	627	Chacra				
3364	3475	111	Cliffhouse				
3475	4110	635	Menefee				
4110	4400	290	Point Lookout				
5314	---	---	Gallup				