

APPLICATION FOR MULTIPLE COMPLETION

Amoco Production Company		San Juan		2-25-83
Operator		County		Date
501 Airport Drive, Farmington, N.M.		Abrams Gas Com		"J" No. 1
Address		Lease		Well No.
Location of Well	Unit	Section	Township	Range
	T	29	29N	10W

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Bloomfield Chacra		Undesignated Gallup
b. Top and Bottom of Pay Section (Perforations)	2910-2786'		5690-5314'
c. Type of production (Oil or Gas)	Gas		Oil
d. Method of Production (Flowing or Artificial Lift)	Flowing		Artificial Lift
e. Daily Production			
<input type="checkbox"/> Actual			
<input checked="" type="checkbox"/> Estimated			
Oil Bbls.	0		150
Gas MCF	500		250
Water Bbls.	0		5

RECEIVED  
MAR 3 - 1983  
OIL CON. DIV.  
DIST. 3

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By  
Signed D. H. SHOEMAKER Title District Engineer Date \_\_\_\_\_

(This space for State Use)  
Approved By FRANK T. CHAVEZ Title SUPERVISOR DISTRICT #3 Date MAR 9 - 1983

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Names and Addresses of Offset Operators to  
Abrams Gas Com "I" & "J" No. 1

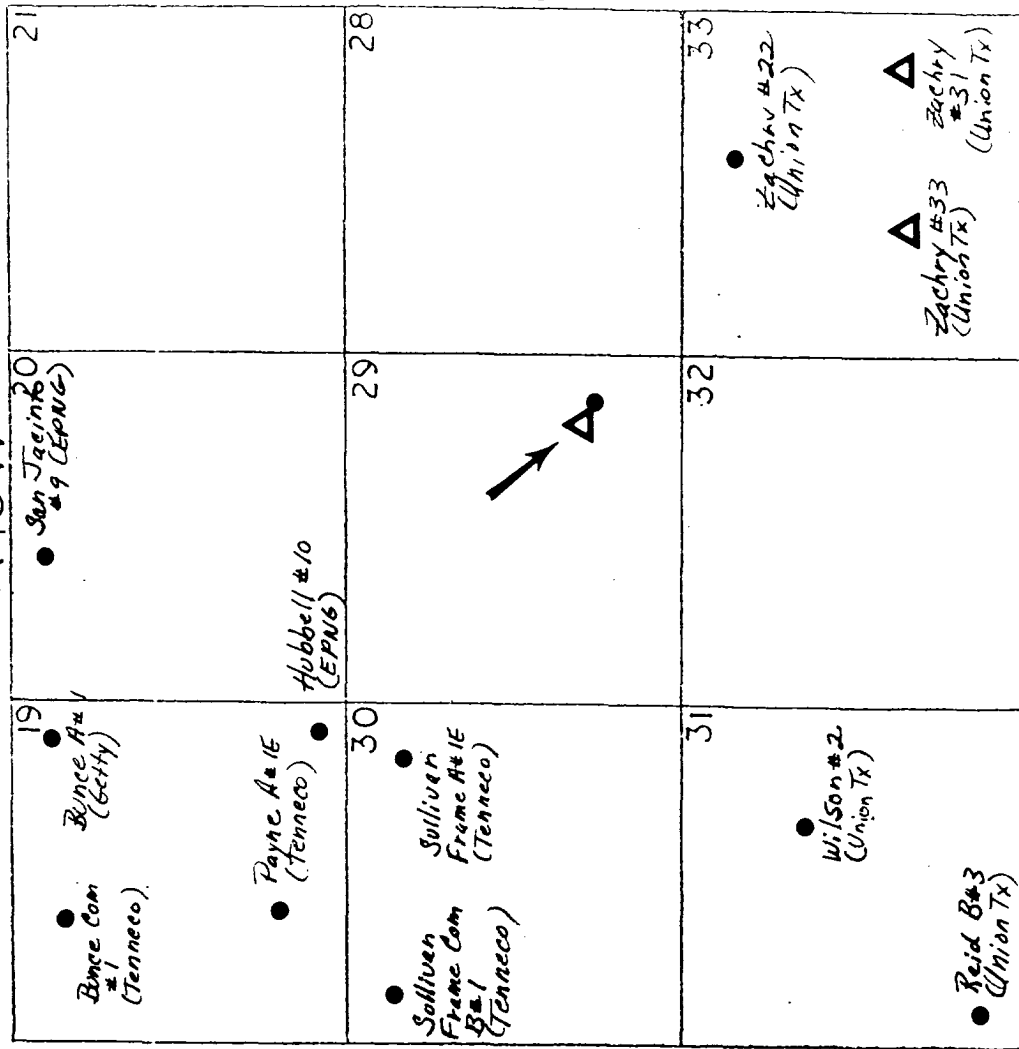
El Paso Natural Gas Company  
P. O. Box 289  
Farmington, NM 87401

Union Texas Petroleum  
1816 Lincoln St., Suite 1010  
Denver, CO 80295

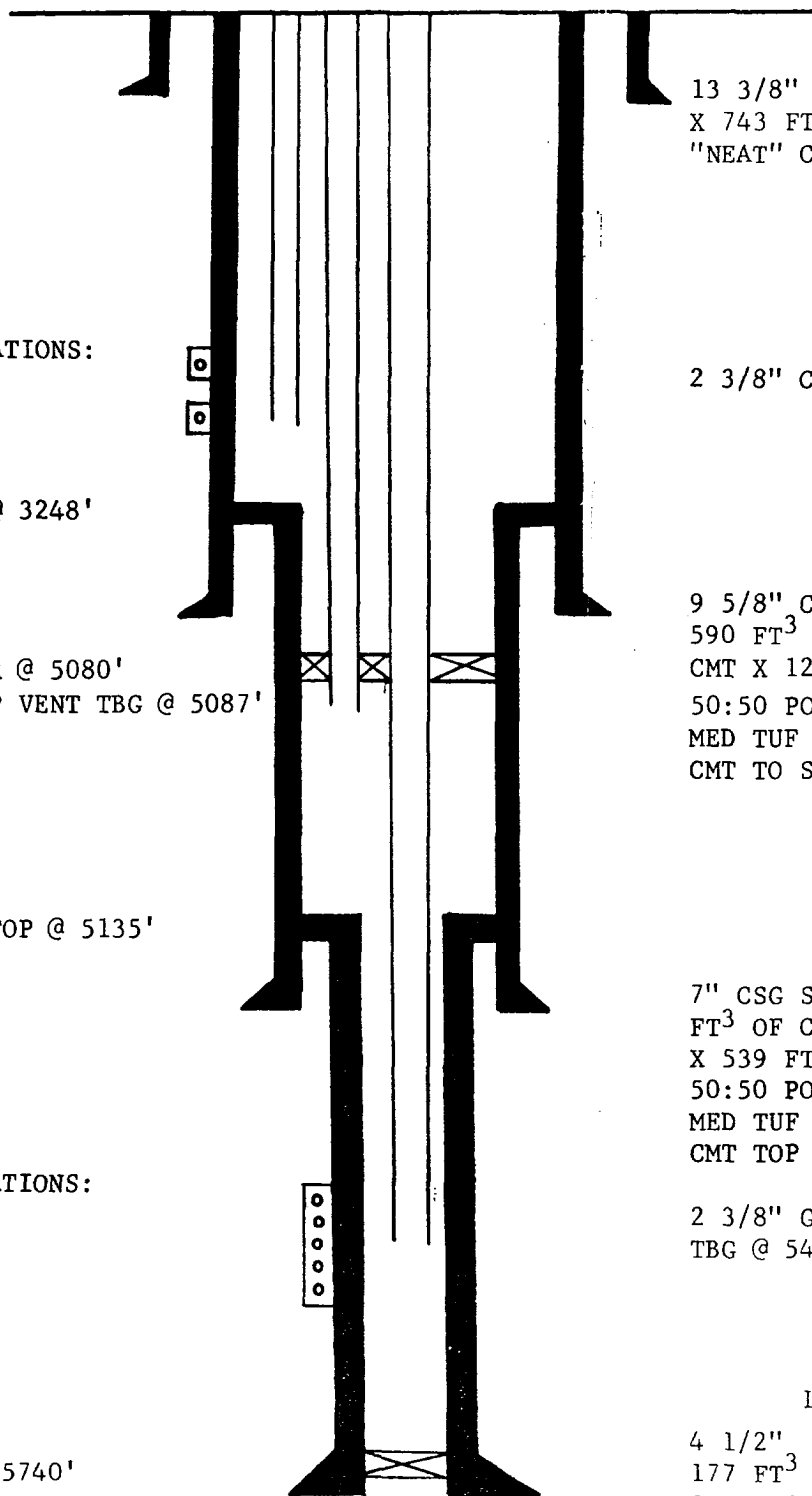
Tenneco Oil Company  
300 W. Arrington, Suite 120  
Farmington, NM 87401

Getty Oil Company  
Three Park Central, Suite 700  
1515 Arapahoe St.  
Denver, CO 80202

# RIOW



- △ EXISTING UNDES GALLUP WELLS
- EXISTING BLOOMFIELD CHACRA WELLS



13 3/8" CSG SET @ 315'  
X 743 FT<sup>3</sup> OF CLASS B  
"NEAT" CMT TO SURFACE

CHACRA PERFORATIONS:  
2786'-2802'  
2876'-2910'

2 3/8" CHACRA TBG @ 2887'

7" LINER TOP @ 3248'

PRODUCTION PKR @ 5080'  
2 1/16" GALLUP VENT TBG @ 5087'

9 5/8" CSG SET @ 3454' X  
590 FT<sup>3</sup> OF CLASS B "NEAT"  
CMT X 1232 FT<sup>3</sup> OF CLASS B  
50:50 POZ, 6% GEL X 2%  
MED TUF PLUG X .8% FLA.  
CMT TO SURFACE.

4 1/2" LINER TOP @ 5135'

7" CSG SET @ 5304' X 118  
FT<sup>3</sup> OF CLASS B "NEAT" CMT  
X 539 FT<sup>3</sup> OF CLASS B  
50:50 POZ, 6% GEL X 2%  
MED TUF PLUG X .8% FLA.  
CMT TOP @ 3248'

GALLUP PERFORATIONS:  
5314'-5690'

2 3/8" GALLUP PRODUCTION  
TBG @ 5490'

BRIDGE PLUG @ 5740'  
TD 5778'  
PBD 5740'

LINER  
4 1/2" SET @ 5763' X  
177 FT<sup>3</sup> OF CLASS B "NEAT"  
CMT. CMT TO 5135'

CENTRALIZERS SET ABOVE FLOAT AND SHOE AND EVERY OTHER JOINT AT THE FOLLOWING  
INTERVALS: 3430'-3210'.

Amoco Production Company

SCALE:

ABRAMS GAS COM "I" & "J" NO. 1

ORG.  
NO.