

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

Operator Amoco Production Company	
Address 501 Airport Dr., Farmington, NM 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner \_\_\_\_\_

## DESCRIPTION OF WELL AND LEASE

Lease Name Abrams J	Well No. 1	Pool Name, Including Formation Bloomfield Chacra Ext.	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter <u>I</u> ; <u>1615</u> Feet From The <u>South</u> Line and <u>1115</u> Feet From The <u>East</u>					
Line of Section <u>29</u> Township <u>29N</u> Range <u>10W</u> , NMPM, <u>San Juan</u> County					

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	P. O. Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
	Is gas actually connected? When
	No

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X	X					
Date Spudded 12-6-82	Date Compl. Ready to Prod. 2-18-83	Total Depth 5778'	P.B.T.D. 5740'					
Elevations (DF, RKB, RT, GR, etc.) 5535' GL	Name of Producing Formation Chacra	Top Oil/Gas Pay 2786'	Tubing Depth 2887'					
Perforations 2786-2802', 2876-2910', 2 ispf, a total of 100 .31" holes			Depth Casing Shoe 5763'					

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8" 54.5# J-55	315'	630
12-1/4"	9-5/8" 47# S-95	3454'	800
8-1/2"	7" liner	2248-5304'	450
6-1/4"	4-1/2" liner	535-5763'	156

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D 3440	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back p.) Back pressure	Tubing Pressure (Shut-in) 886	Casing Pressure (Shut-in) 886	Choke Size .75

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.Original Signed By  
D.D. Lawson

(Signature)

Dist. Admin. Supvr.

(Title)

4-14-83

(Date)

## OIL CONSERVATION DIVISION

APR 18 1983

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviation  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,  
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiply  
completed wells.