SANTA FE, NEW MEXICO 87501 SANTA FE, NEW MEXICO 87501 SANTA FE, NEW M	ENERGY AND MINERALS DEPAR		CONSERVAT	Form C-101 Revised 10-1-78					
APPLICATION FOR PERMIT TO ORILL DEEPEN, OR PLUG BACK Top of Wall Top of Wall Street	DISTRIBUTION	SA		1	SA. Indicate Type of Lease				
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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1- Type of West			ر شر	10	*****	***********			
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Superson of Well with the formation based on the proposed of proposed of Operation (Superson of Operation (Superson of Operation)) 2. Name of Operation (Superson of Operation) 4. Lacetion of Well Will Little and Pool, or Wildow (A) A. R. Kendrick, Box 516, Aztec, N.M. 87410 (505) 334–2555 4. Lacetion of Well Will Little and Pool, or Wildow (A) Aztec-Prictured Cliff (Lacetion of Well Well Well Well Well Well Well Wel		N TOR F LRMIT TO	DRICE, DELI EN	, OK I LOG BAC			7. Unit Agre	eement Name	
2. Home of Operator Helen Loraine Harres # Adrick Helen Loraine Harres # Adrick 2. Address of Operator c/o A. R. Kendrick, Box 516, Aztec, N.M. 87410 (505) 334-2555 Aztec-Pictured Cliff Location of Well our Letter F Locate 2030 rest results North Location of Well our Letter F Locate 2030 rest results North 1730 rest results Nest Let of sta 24 ter. 29N est 11W San Juan 1900 pictured Cliffs Rotary 1900 pictured Cliffs Rotary 1900 pictured Cliffs Rotary 1900 pictured Cliffs Rotary Size Of Hole Size Of CASING Weight PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12 1/4 8 5/8" 24.00 100" 50.9x Surface 6 1/4 2 7/8" 6.58 1900" 50.9x Surface If the logs indicate potential pay, the Pictured Cliffs will be fractured. The contractor will provide a 3000 psi, bag type blowout preventer. The gas is dedicated. Proposed formation tops: Kirtland - 620', Pictured Cliffs - 1732'. APPROVAL EXPERS ALLE OF SUBMITTED DEC 27 1982 OIL CON. COM. APPROVAL EXPERS ALLE OF SUBMITTED DEC 27 1982 OIL CON. COM. APPROVAL EXPERS ALLE OF SUBMITTED DEC 27 1982 OIL CON. COM. This spec for State ffer This Agent This Agent December 27, 1982 DEC 27 1982	DRILL X		DEEPEN	P	LUG	BACK 🔲	9 F I		
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Agent December 27, 1982 (This space for State file) SUPERVISOR DISTRICT #1	N ABOVE SPACE DESCRIBE PRO THE ZONE, GIVE BLOWOUT PREVENTED	POSED PROGRAM: IF R PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIV DA	ATA D	Bitsent PROP	ALCTIVE ZONE	AND PROPOSED NEW PRO	
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SUPERVISOR DISTRICT # 3 DEC 27 1982	igned M. Denn	frield	TitleAgent			D	Decemb	per 2/, 1982	
	(This space for Si	tate (Se)	SUPERVISOR DISTRICT # 3				_ ~ ~		
	PPROVED BY	ANY! Hold CI				D	ATE		

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

P. O. BOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

All distances must be from the cuter houndaries of the Section.

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Operator		/	Lease			1
HELEN LORAINE MARVEY Hedrick Unit Letter Section Township			GALE Romge	County		
Unit Letter		1	11W	San Juan		
F Actual Footage Loc	24	29N	TTM] San o	uan	
•			1720		Wast	14
2030 Ground Level Elev:	feet from the NO	orth line and	1730	feet from the	West	line Dedicated Acreage:
5482	1 -	ctured Cliffs	Aztec-Pictur	ed Cliffs ex		160 Acres
Outline the contract of t	nan one lease is nd royalty).	dedicated to the wel	l, outline each and	l identify the o	wnership t	hereof (both as to working
Yes If answer this form i	No If a is "no," list the if necessary.)ble will be assign	ed to the well until al	of consolidation	ve actually bee	ed (by com	ated. (Use reverse side of munitization, approved by the Commis-
sion.						CERTIFICATION
	2030°		 		tained he	certify that the information con- rein is true and complete to the by knowledge and belief.
	- +				Position Agent Company	Lenguile
1730			·		1	oraine Harvey
	Morsh		1	1	Date	
	56	ec.	 		Decembe	r 27, 1982
	River.	24	DEC271 DIST.	- - - MCK	I hereby shown on nates of under my is true knowledg Date Surve Decembo Registered and Lan Fred. Certificate	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my le and belief. Professional Engineer d'Surveyor. B. Kerr Jr.
	Sca	le.]"=1000!			3950	The second of th