

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF TUBES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
VEGA	
LAND OFFICE	
OPERATOR	

RECEIVED

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

Lease Agreement Name

8. Form or Lease Name

Gale

9. Well No.

2

10. Field and Pool, or Wildcat

Aztec-Pictured Cliffs

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DAY ☐OTHER ☐

MAY 27 1983

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

OIL CON. DIV

DIST. 3

3. Name of Operator

Helen Loraine Hedrick

4. Address of Operator

(505) 334-2555

c/o A. R. Kendrick, Box 516, Aztec, New Mexico 87410

5. Location of Well

6. SURVEY LETTER F LOCATED 2030 FEET FROM THE North LINE AND 1730 FEET FROM7. West LINE OF SEC. 24 TWP. 29N RGE. 11W NMPM

8. County

San Juan

9. 15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (LF, RAB, RT, GR, etc.) 19. Elev. Casinghead

12/31/82

1/11/83

5/17/83

5482 GR

5482

20. Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By 24. Rotary Tools 25. Cable Tools

1830

1810

1830

26. Producing Interval(s), of this completion - Top, Bottom, Name

Pictured Cliffs 1723 to 1785

25. Was Directional Survey Made

No

27. Type Electric and Other Logs Run

Induction-Electric and Compensated Density

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20.00#	73'	8 3/4"	35 sx circulated	None
2 7/8"	6.50#	1820'	5 1/8"	170 sx	None

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1.660	1723'	None

TUBING RECORD

Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1723, 1725, 1727, 1731, 1733, 1737, 1739, 1741, 1747, 1751, 1753, 1755, 1757, 1774, 1776, 1784, 1785. 17 0.32" holes.	DEPTH INTERVAL 1723 to 1785 AMOUNT AND KIND MATERIAL USED 35,000 # 10/20 Sand & 25,000 gallon 70% Foam.

PRODUCTION

1. First Production	2. Production Method (Flowing, gas lift, pumping - Size and type pump)	3. Well Status (Prod. or Shut-in)
4. Date of Test 5/26/83	5. Hours Tested 3	6. Choke Size .750
7. Flow Tubing Press. 6 psig	8. Casing Pressure F=144, SI=309	9. Oil - Bbl. Q = 213
10. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	11. Oil - Bbl. AOE = 258	12. Gas - MCF Water - Bbl.
13. List of Attachments	14. Oil Gravity - API (Corr.)	15. Test Witnessed By

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Agent

May 27, 1983

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical log data and a summary of all reported test data. In the case of directional wells, true vertical depth shall also be reported. For testing in completion, from 10 through 14 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required, see Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

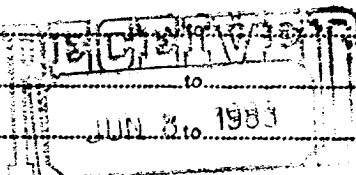
Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 600	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1716	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Elinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 1716 to 1786	No. 4, from
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to



IMPORTANT WATER SANDS

OIL CONSERVATION DIVISION
SANTA FE

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
600	1716	1116	Kirtland / Fruitland				
1716	1830	114	Pictured Cliffs				