

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FNL x 1650' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Spud and Set Casing

SUBSEQUENT REPORT OF:

- ☐
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RECEIVED

MAR 3 1983

(NOTE: Report results of multiple completion or zone changes on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
NM-021119
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Florence Gas Com B
9. WELL NO.
1E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4, NW/4, Section 9, T29N, R12W
12. COUNTY OR PARISH San Juan
13. STATE NM
14. API NO.
30-045-25541
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5716' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give surface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12-1/4" hole on 12-23-82 and drilled to 308'. Set 9-5/8" 40# surface casing at 308' on 12-24-82 and cemented with 472 cu. ft. Class B neat cement with 2% CaCl₂. Circulated good cement to surface. Drilled a 7-7/8" hole to a TD of 6559'. Set 4-1/2" production casing at 6555' on 1-4-83 and cemented first stage with 462 cu. ft. class B neat cement containing 50:50 poz, 6% gel, 2# med tuf plug/sx and .8% FLA. Tailed in w/118 cu. ft. class B neat cement. Cemented second stage with 2230 cu. ft. of class B neat cement containing 65:35 poz, 6% gel, 2# med tuf plug/sx and .8% FLA. Tailed in with 118 cu. ft. class B neat cement. Circulated good cement to surface. Set DV tool at 4714'. Released rig on 1-4-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED B.T. Roberson TITLE Admin. Supvr. DATE 3-2-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NM0000

MAR 07 1983

FARMINGTON DISTRICT

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