

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Getty Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 3360, Casper, WY 82602-3360

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1850' FNL & 1460' FWL of Sec. 15  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
  - FRACTURE TREAT
  - SHOOT OR ACIDIZE
  - REPAIR WELL
  - PULL OR ALTER CASING
  - MULTIPLE COMPLETE
  - CHANGE ZONES
  - ABANDON\*
- (other)  Subsequent report of Completion.

SUBSEQUENT REPORT OF

**RECEIVED**  
JUN 22 1983  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330)

**RECEIVED**  
OIL CON. DIV.  
DIST. 3

- 5. LEASE  
NM-020505
- 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
-
- 7. UNIT AGREEMENT NAME  
-
- 8. FARM OR LEASE NAME  
Mexico Federal "N"
- 9. WELL NO.  
#2
- 10. FIELD OR WILDCAT NAME  
Otero Chacra
- 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 15-T29N-R11W
- 12. COUNTY OR PARISH  
San Juan
- 13. STATE  
New Mexico
- 14. API NO.  
-
- 15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5631' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 6-6-83, MIRU Completion unit. TIH w/bit & csg scraper. Tagged cmt @ 2980'. Drilled out cmt to float collar @ 3063'. TOH.

On 6-7-83, TIH & ran CBL-VDL-GR. TIH to 3015'. Spotted 220 gal 10% acetic acid 3015'-2695'. RU & perforated Chacra w/31, 0.38" holes, 1 spf: 2896'-2908'; 2982'-2994'; & 3002'-3006'. PU packer & TIH to 2744'. RU & acidized Chacra perfs 2896'-3006' w/ 1200 gal 15% HCl w/600 scf/bbl of N<sub>2</sub>.

On 6-8-83, POH w/pkr. RU & fraced <sup>Chacra</sup> ~~Barata~~ perfs 2896'-3006' w/80,000 gal of 70 Quality Foam & 122,500# 10-20 sand, & 848,400 scf N<sub>2</sub>. SI. Opened well and flowed & tested, made frac fluid & approximately 2200 MCFD gas.

On 6-9-83 & 6-10-83, flowed & tested well.

(OVER)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Superintendent DATE 6-17-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NMOCCI

JUL 01 1983

FARMINGTON DISTRICT

BY [Signature]

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-148

On 6-10-83, TIH & cleaned out fill to PBTD @ 3063'. RU & ran tracer log 3063'-1800'. TIH  
w/2 3/8", 4.7# production tubing. Set SN on bottom @ 2973'. Released completion rig. SI  
for pressure buildup test.