

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

1. Name of Operator

Amoco Production Company

2. Address of Operator

501 Airport Drive, Farmington, NM 87401

3. Location of Well

UNIT LETTER J 1770 FEET FROM THE south LINE AND 1810 FEET FROM
THE east LINE, SECTION 32 TOWNSHIP 29N RANGE 9W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

State Gas Com "BP"

9. Well No.

1E

10. Field and Pool, or Wildcat

Basin Dakota

15. Elevation (Show whether DF, RT, GR, etc.)

6264' GR

12. County

San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER Completion ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up the service unit on 1-5-84. The total depth of the well is 7240' and the plugback depth is 7183'. Pressure tested the production casing to 3800 psi. Squeeze 240 cu.ft. Class "B" cement through the DV tool at 2835' to correct cement bonding behind the production casing. Ran a cement bond log which indicated a good cement bond. Perforated interval 7044'-7052' and 7096'-7118', 2 JSPF, .36" in diameter, for a total of 60 holes. From interval (7044'-7118') with 65,000 gals 40# crosslinked gel containing 2% KCL, 1 gal surfactant per 1000 gals fluid, friction reducer, and 193,000# 20-40 sand. Landed 2.375" tubing at 7118' and released the rig on 1-13-84.

JAN 27 1984
OIL CONSERVATION
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED D.D. Lawson

TITLE District Admin. Supervisor

DATE 1/25/84

Original Signed by FRANK T. CHAVEZ

APPROVED BY

TITLE SUPERVISOR DISTRICT # 3

DATE JAN 27 1984

CONDITIONS OF APPROVAL, IF ANY: