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Form C-105
Revised 11-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name

State Gas Com "BP"

9. Well No.

10. Field and Pool, or Wildcat

Basin Dakota

11. County

San Juan

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

501 Airport Drive, Farmington, New Mexico 87401

4. Location of Well

UNIT LETTER J LOCATED 1770 FEET FROM THE South LINE AND 1810 FEET FROM

THE East LINE OF SEC. 32 TWP. 29N RGE. 9W NMPM

15. Date Spudded

12-2-83

16. Date T.D. Reached

12-14-83

17. Date Compl. (Ready to Prod.)

1-13-84

18. Elevations (DF, RKB, RT, GR, etc.)
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6277'KB

19. Elev. Casinghead

6264'GR

20. Total Depth

7240'

21. Plug Back T.D.

7183'

22. If Multiple Compl., How Many

23. Intervals Drilled By

→

Rotary Tools

O-TD

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

7044'-7118'

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

DIL-SP-GR-, FDC-CNL-GR

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	331'	12-1/4"	283 cu.ft. Class B w/2% CaCl ₂ .	
7"	20#, J-55	3006'	8-3/4"	570 cu.ft. Class B 50:50 POZ tailed in with	
				118 cu.ft. Class B Neat.	

29. LINER RECORD	30. TUBING RECORD
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SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4.5", 10.5"	K-55	2835'	7240'	480	2.375	7118'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
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7044'-7052', and 7096'-7118' 2 jspf, .36" in diameter, for a total of 60 holes.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7044'-7118'	65,000 gal. 40# cross linked gel containing 2% KCL, 1 gal. surfactant/1000 gal. fluid, friction reducer & 193,000#

33. PRODUCTION

20-40 sand.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
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1-30-84

Flowing

Shut-In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
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1-31-84

3 hrs.

.75

→

1770

221

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
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140 psig

664 psig

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1770

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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To be sold.

J.J. Barnett

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By
D.D. Lawson

SIGNED _____ TITLE District Adm. Supervisor _____ DATE February 8, 1984

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical logs run on the well and a summary of all reported tests conducted, including all test forms. All data reported shall be measured and reported in the case of electrically drilled wells, the wellhead depth shall also be reported. For multiple completion forms 35 through 39 shall be reported for each zone. The form is to be filed in quadruplicate, except in state land, where six copies are required. See Rule 119.

Southeastern New Mexico

Locality	Altitude	Notes
T. Any.		
T. Salt		
T. Salt		
T. Canyon		
T. Ojo Alamo		
T. Pictured Cliffs		
T. Kindland-Fruitland		
T. Penn. "C"		
T. Penn. "D"		
T. Leadville	3508	
T. Madison	4235	
T. Elbert	4829	
T. McCracken	5011	
T. Ignacio Quartz	6038	
T. Granite	6957	
T. Base Greenhorn	7042	
T. Dakota		not on logs
T. Morrison		
T. Granite		
T. Toddlie		
T. Entrada		
T. Wingate		
T. Chinle		
T. Permian		
T. Penn. "A"		
T. Cisco (Bough C)		

No. 1, from	No. 4, from
No. 2, from	No. 5, from
No. 3, from	No. 6, from

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	fect.
No. 2, from	to	fect.
No. 3, from	to	fect.
No. 4, from	to	fect.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
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