<u>District I</u> - (505) 393-6161 1625 N. French Dr Hobbs, NM 38241-1950 <u>District II</u> - (505) 745-1283 311 S. First Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

<u>District IV</u> - (505) 327-7131

### New Mexico

# Energy Minerals and Natural Resources Department

### Oil Conservation Division

2040 South Pacheco Street Santa Fe. New Mexico 87505 (505) 827-7131 Revised 06-99

SUBMIT ORIGINAL
PLUS 2 CORES

Form C-140

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

# APPLICATION FOR WELL WORKOVER PROJECT

۱.	Operat	or and We	ell								
Operato	Operator name & address OGRID Number										
XTO Energy Inc.								į			
2700 Farmington Avenue, Building K, Suite 1									167067		
Farmington, NM 87401											
Contact	Contact Party Phone										
	Ray Martin 505-324-1090										
Property Name Well Number API Number											
			GAS CC			r	1E			30-045-25557	
UL J	Section 32	Township 29N	Range 09W	Feet From The 1,770'	North/South Line SOUTH	l	rom The 310'	East/West EAS		County SAN JUAN	
	Worko		T					· · · · · · · · · · · · · · · · · · ·			
1	orkover Co	mmenced:	Previous	Producing Pool(s) (	Prior to Workover):						
08/28/			DUTW	VELL ON PLU	NCED LIET						
08/28/											
Ш.					edures performe						
IV.	Attach	a production	on declin	e curve or table	showing at least	twelve	months of	of product	ion pri	ior to the workover and at	
	least th	ree month	s of proc	duction following	the workover ref	flecting	a positive	e producti	on inc	rease.	
V.	<u>AFFIDA</u>	AVIT:									
	State of	f <u>New</u>	<u>Mexico</u>	)							
				) ss.							
		of <u>San</u>	Juan	)							
	Ray	<u>/ Martin</u>		, being	first duly sworn,	upon o	oath state:	s:			
	1.	I am the	Operator	, or authorized re	epresentative of	the Op	erator, of	the above	e-refer	renced Well.	
	2.	I have ma	ade, or ca	aused to be mad	le, a diligent sea	rch of t	he produc	ction reco	rds rea	asonably available for this	
		Well.								•	
	3.	To the be	st of my	knowledge, this	application and	the dat	a used to	prepare t	he pro	oduction curve and/or table	
		for this W	'ell are c	omplete and acc	urate.				-		
	1		W1				Λ			50100	
Signati	ure(	Cory !	1 wit	ন্	Title Production	n Eng	in <b>ee</b> r 📝	Da	ate	<u>5-21-02</u> 	
	SUB	SCRIBED	AND SV	VORN TO befor	e me this 🏒 🎼	_/day	of Why	<u> </u>	2002		
					1////		(i / )	/ / <sub>-</sub> `			
				,		lly	<u> </u>	Le va			
			OI	2004	Notary Pu	ıblijć					
My Co	mmission	expires: _	<u> 7-1</u> -	2004		V					
500.0		·D./4.T.O.	D. 110101								
				USE ONLY:							
VI.	VI. CERTIFICATION OF APPROVAL:										
	This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the										
	Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the										
	Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on $08-28$ , $200$ .										
	complet	ea on 🕼	-18								
Signatur	DistAct St	inenties ?		<del></del>	OCD Distric	<u>.</u>		Dota			
Signatur											
Chi	rli	T C.			421e	2		5-2	8-	2002	
							<del></del> .				
VII.	DATE OF	FNOTIFICA	ATION TO	THE SECRETAR	RY OF THE TAXA	TION A	ND REVEN	NUE DEPA	RTME	NT:	

## Farmington Well Workover Report

### STATE GAS COM BP

- 1	F	[
	NY: 11 (1 0 0 4 T)	IDAROTA II
- 1	Well # 001E	DAKU1A
	With # OUTS	Dimola
- 1		·

### Objective:

**PWOPL** 

#### 8/28/01

MIRU Cobra SL ut. RIH w/1.901" GR. Tgd SN @ 7.109'. RIH w/1.75" GR to 7.143' (40' fill, PBTD 7.183'). DK perfs 7.044'-7.118'. Pushed BHBS & single pad plngr to btm. RDMO SL ut. RWTP on PL.

Well: STATE GAS COM BP No.: 001E

Operator: XTO ENERGY, INC. API: 3004525557

Township: 29.0N Range: W'60 Section: 32 Unit: J

Land Type. S County: San Juan

Accumulated:

Oil: 4069 (BBLS) Gas: 504255 (MCF) Water: 598 (BBLS) Days Produ 4455 (Days)

Year: 1998

Pool Name BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	2814	0	31	0	2814
February	0	2033	0	28	0	4847
March	0	0	0	0	0	4847
April	0	2055	0	30	0	6902
May	28	1313	0	31	28	8215
June	0	1338	0	30	28	9553
July	0	1568	0	31	28	11121
August	0	1308	0	31	28	12429
September	0	1398	0	30	28	13827
October	2	2129	0	31	30	15956
November	0	2354	0	30	30	18310
December	0	2365	0	31	30	20675
Total	30	20675	0	334		

Year: 1999

Year:

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	2118	0	31	30	22793
February	0	1607	0	28	30	24400
March	0	1473	0	31	30	25873
April	0	1375	0	30	30	27248
May	0	1464	0	17	30	28712
June	0	1298	0	30	30	30010
July	10	1746	0	31	40	31756
August	0	1508	0	31	40	33264
September	0	1377	0	30	40	34641
October	0	1413	0	31	40	36054
November	10	1312	0	30	50	37366
December	0	1322	0	31	50	38688
Total	20	18013	0	351		

Pool Name: BASIN DAKOTA (PRORATED GAS)

2000

			0.01.200	.,,			
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)	
January	0	1271	0	31	50	39959	
February	0	1272	0	29	50	41231	
March	0	1386	0	31	50	42617	
April	0	1353	0	30	50	43970	
Mav	0	1334	0	31	50	45304	

June	0	1371	0	25	50	46675
July	0	1303	0	31	50	47978
August	0	1254	0	31	50	49232
September	0	1205	0	30	50	50437
October	0	1225	0	31	50	51662
November	0	1191	0	30	50	52853
December	0	902	0	31	50	53755
Total	0	15067	0	361		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	787	0	31	50	54542
February	0	982	0	28	50	55524
March	0	930	0	31	50	56454
April	0	840	0	29	50	57294
May	0	902	0	31	50	58196
June	0	909	0	26	50	59105
July	0	689	0	27	50	59794
August	11	4538	0	29	61	64332
Septembe	r 17	3702	0	24	78	68034
October	0	3243	0	31	78	71277
November	0	2065	0	30	78	73342
December	0	3050	0	31	78	76392
Total	28	22637	0	348		